

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213600000

Completion Report

Spud Date: May 13, 2017

OTC Prod. Unit No.: 029-223566-0-0000

Drilling Finished Date: July 24, 2017

1st Prod Date: June 20, 2018

Completion Date: April 13, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BOLES 1-2/11/14H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 2 2N 8E
SE SE NE SE
1443 FSL 277 FEL of 1/4 SEC
Latitude: 34.669421 Longitude: -96.425029
Derrick Elevation: 0 Ground Elevation: 668

First Sales Date: 06/20/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400
TULSA, OK 74136-1237

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686506		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	1000		200	SURFACE
PRODUCTION	5 1/2	20	P-110	14693		1825	2940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2018	WOODFORD	86	45	379	4407	750	GAS LIFT	875	128/64	120

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
666192		640 - FOR SECTIONS 2 AND 11 AND 14		6764			14530		
695714		MULTIUNIT							
Acid Volumes				Fracture Treatments					
N/A				242,500 BARRELS, 9,782,879 POUNDS					

Formation	Top
WOODFORD	6764

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - CORRECTION OF CLASSIFICATION TO OIL TO CONFORM WITH THE GAS-OIL-RATIO OF 4407 WHICH IS OIL.

Lateral Holes
Sec: 14 TWP: 2N RGE: 8E County: COAL SW SE NE NE 1300 FNL 626 FEL of 1/4 SEC Depth of Deviation: 6091 Radius of Turn: 1134 Direction: 179 Total Length: 7475 Measured Total Depth: 14700 True Vertical Depth: 6758 End Pt. Location From Release, Unit or Property Line: 626

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142784</div>

API NO. 029 21360
OTC PROD. UNIT NO. 029-22354

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

☒ ORIGINAL
☐ AMENDED (Reason)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	COAL	SEC	2	TWP	2N	RGE	8E	SPUD DATE	5/13/2017	
LEASE NAME	BOLES #1-2/11/14H							DRLG FINISHED DATE	7/24/2017	
SE 1/4 SE 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC	1443'	FEL OF 1/4 SEC	277'	DATE OF WELL COMPLETION	4/13/2018			1st PROD DATE	6/20/2018
ELEVATION Derrick FL	Ground	668'	Latitude (if known)	34 40.09.74N	Longitude (if known)	- 96.25.29.20W				
OPERATOR NAME	Canyon Creek Energy							RECOMP DATE		
ADDRESS	2431 E. 61st St Suite 400									
CITY	Tulsa	STATE	OK	ZIP	74136					

RECEIVED

MAY 02 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	40			
SURFACE	9 5/8"	36#	J55	1000		200	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20#	P110	14,693'		1825	2,940'
LINER							

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH

14,700

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	319WDFD
SPACING & SPACING ORDER NUMBER	666192 (640) - FO	695714 Multistage
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	gas oil per 60R	
PERFORATED INTERVALS	6764-14530	
ACID/VOLUME	N/A	
FRACTURE TREATMENT (Fluids/Prop Amounts)	242,500 bbls	
	9,782,879 #	

Min Gas Allowable

(165:10-17-7)

OR

Oil Allowable

(165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Southwest Energy, LP

6/20/2018

INITIAL TEST DATA

INITIAL TEST DATE	8/11/2018
OIL-BBL/DAY	86
OIL-GRAVITY (API)	45
GAS-MCF/DAY	379
GAS-OIL RATIO CU FT/BBL	4,407
WATER-BBL/DAY	750
PUMPING OR FLOWING	Gas Lift
INITIAL SHUT-IN PRESSURE	875
CHOKE SIZE	128/64
FLOW TUBING PRESSURE	120

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

C. Daniel Jacobs

4/29/2019

918-561-6737

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

2431 E. 61st ST. SUITE 400

TULSA

OK

74136

djacobs@ccek.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-2/11/14H

NAMES OF FORMATIONS	TOP
Woodford	6,764

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

A blank 10x10 grid for drawing a 100-acre plot. The grid is composed of 10 columns and 10 rows of squares. The top-left square is shaded gray. The grid is used to draw a 100-acre plot, with the top-left square representing 1 acre.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1										Re: FO LE & MU																																			
SEC	14	TWP	2N	RGE	BE 9E					COUNTY	COAL																																		
Spot Location										FN 1300										FEL 626																									
SW		1/4		SE		1/4		NE		1/4		NE		1/4		Feet From 1/4 Sec Lines										ESC 1340										FAL 2014									
Depth of Deviation				6,091				Radius of Turn				1134				Direction				179				Total Length				7,475																	
Measured Total Depth								True Vertical Depth								BHL From Lease, Unit, or Property Line:																													
14,700								6,758								1300' FN 626' FEL																													

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			