

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213600000

**Completion Report**

Spud Date: May 13, 2017

OTC Prod. Unit No.: 029-223566-0-0000

Drilling Finished Date: July 24, 2017

1st Prod Date: June 20, 2018

Completion Date: April 13, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: BOLES 1-2/11/14H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 2 2N 8E  
 SE SE NE SE  
 1443 FSL 277 FEL of 1/4 SEC  
 Latitude: 34.669421 Longitude: -96.425029  
 Derrick Elevation: 0 Ground Elevation: 668

First Sales Date: 06/20/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
 TULSA, OK 74136-1237

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686506	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	1000		200	SURFACE
PRODUCTION	5 1/2	20	P-110	14693		1825	2940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14700**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2018	WOODFORD	86	45	379	4407	750	GAS LIFT	875	128/64	120

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
666192	640 - FOR SECTIONS 2 AND 11 AND 14
695714	MULTIUNIT

**Perforated Intervals**

From	To
6764	14530

**Acid Volumes**

N/A
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**Fracture Treatments**

242,500 BARRELS, 9,782,879 POUNDS
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Formation	Top
WOODFORD	6764

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - CORRECTION OF CLASSIFICATION TO OIL TO CONFORM WITH THE GAS-OIL-RATIO OF 4407 WHICH IS OIL.

**Lateral Holes**

Sec: 14 TWP: 2N RGE: 8E County: COAL

SW SE NE NE

1300 FNL 626 FEL of 1/4 SEC

Depth of Deviation: 6091 Radius of Turn: 1134 Direction: 179 Total Length: 7475

Measured Total Depth: 14700 True Vertical Depth: 6758 End Pt. Location From Release, Unit or Property Line: 626

**FOR COMMISSION USE ONLY**

1142784

Status: Accepted

RECEIVED

API NO. 029 21360  
OTC PROD. UNIT NO. 029-22354

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

MAY 02 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COAL SEC 2 TWP 2N RGE 8E  
LEASE NAME BOLES #1-2/11/14H WELL NO. 21114  
SE 1/4 SE 1/4 NE 1/4 SE 1/4 FSL OF 1/4 SEC 1443' FEL OF 1/4 SEC 277'  
ELEVATION Derrick FL Ground 668' Latitude (if known) 34 40.09.74N Longitude (if known) - 96.25.29.20W  
OPERATOR NAME Canyon Creek Energy OPERATOR NO. 23443  
ADDRESS 2431 E. 61st St Suite 400  
CITY Tulsa STATE OK ZIP 74136

SPUD DATE 5/13/2017  
DRLG FINISHED DATE 7/24/2017  
DATE OF WELL COMPLETION 4/13/2018  
1st PROD DATE 6/20/2018  
RECOMP DATE

640 Acres  
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	40			
SURFACE	9 5/8"	36#	J55	1000		200	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20#	P110	14,693'		1825	2,940'
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 14,700

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	666192 (640) - FO	695714	Multunit				Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	gas oil per 60R						
PERFORATED INTERVALS	6764-14530						
ACID/VOLUME	N/A						
FRACTURE TREATMENT (Fluids/Prop Amounts)	242,500 bbls 9,782,879 #						

Min Gas Allowable (165:10-17-7)  
OR  
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Southwest Energy, LP  
6/20/2018

INITIAL TEST DATA

INITIAL TEST DATE	8/11/2018						
OIL-BBL/DAY	86						
OIL-GRAVITY (API)	45						
GAS-MCF/DAY	379						
GAS-OIL RATIO CU FT/BBL	4,407						
WATER-BBL/DAY	750						
PUMPING OR FLOWING	Gas Lift						
INITIAL SHUT-IN PRESSURE	875						
CHOKE SIZE	128/64						
FLOW TUBING PRESSURE	120						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

C. Daniel Jacobs  
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
2431 E. 61st ST. SUITE 400 TULSA OK 74136 4/29/2019 918-561-6737  
ADDRESS CITY STATE ZIP EMAIL ADDRESS  
djacobs@cceok.com

AS SUBMITTED

SCANNED

