

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063233950004

Completion Report

Spud Date: October 14, 1997

OTC Prod. Unit No.:

Drilling Finished Date: October 23, 1997

Amended

1st Prod Date: November 10, 1997

Amend Reason: RAN LINER

Completion Date: November 10, 1997

Recomplete Date: August 22, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FLEET 1-30

Purchaser/Measurer:

Location: HUGHES 30 8N 12E
C SW NE
660 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 836

First Sales Date:

Operator: YALE OIL ASSOCIATION INC 2425

6 NE 63RD ST STE 425
OKLAHOMA CITY, OK 73105-1404

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	23		322	3000	200	SURFACE
PRODUCTION	4 1/2	10.5		4020	4000	250	2978

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3.75	9.35	L-80	0	0	100	SURFACE	3476

Total Depth: 4028

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3447	MODEL AD-1	3960	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WAPANUCKA Code: 402WPCK Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3491	3501

Acid Volumes		Fracture Treatments	
750 GALLONS		NONE	

Formation Name: CROMWELL Code: 402CMWL Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3780	3850

Acid Volumes		Fracture Treatments	
750 GALLONS		NONE	

Formation	Top
BOOCH	2226
HARTSHORNE	2430
WAPANUCKA	3451
CROMWELL	3804

Were open hole logs run? Yes
Date last log run: November 07, 1997

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
ORDER NUMBER 552437

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143945</div>

API NO. 063-23395
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

OCT 21 2019

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Ran Liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Hughes	SEC	30	TWP	8N	RGE	12E	SPUD DATE	10/14/1997
LEASE NAME	Fleet	WELL NO.	1-30	DRLG FINISHED DATE	10/23/1997	DATE OF WELL COMPLETION	11/10/1997	1st PROD DATE	11/10/1997
1/4	1/4 SW	1/4 NE	1/4	FSL OF 1/4 SEC	660	FWL OF 1/4 SEC	660	RECOMP DATE	8/22/2019
ELEVATION	Ground	836	Latitude (if known)		Longitude (if known)				
OPERATOR NAME	Yale Oil Association, Inc	OTC / OCC OPERATOR NO.	2425						
ADDRESS	6 NE 63rd St., Suite 425								
CITY	Oklahoma City	STATE	OK	ZIP	73105				

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23		322'	3000	200	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	10.5		4020'	4000	250	2978'
LINER	3.75	9.35	L-80	Surface 3476'		100	Surface

TOTAL DEPTH 4,028

PACKER @ 3447' BRAND & TYPE Model AD-1 PLUG @ 3960' TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

402WPER 402CMWL

FORMATION	Wapanucka	Cromwell					No Frac
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc							
	Disposal	Disposal					
	3491 - 3501'	3780 - 3850'					
PERFORATED INTERVALS							
ACID/VOLUME	750 gal	750 gal					
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
6 NE 63rd St., Suite 425	Oklahoma City OK 73105	10/17/2019	(405) 840-1811
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	
		gcox@yaleoil.com	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Fleet WELL NO. 1-30

NAMES OF FORMATIONS	TOP
Booch	2,226
Hartshorne	2,430
Wapanucka	3451
Cromwell	3,804

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 11/7/1997

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks: ORDER 552437

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: