

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252240000

Completion Report

Spud Date: May 19, 2018

OTC Prod. Unit No.: 017224294

Drilling Finished Date: June 08, 2018

1st Prod Date: October 01, 2018

Completion Date: October 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CARTER 5-16MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 9 14N 5W
NW SW SW SE
526 FSL 2548 FEL of 1/4 SEC
Latitude: 35.69791 Longitude: -97.73606
Derrick Elevation: 1210 Ground Elevation: 1184

First Sales Date: 10/1/2018

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699493		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	40	J-55	1010		340	SURFACE
PRODUCTION	7.0	29	P-110	7669		240	4867

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5351	0	455	7385	12736

Total Depth: 12830

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2018	MISSISSIPPIAN	417	38	806	1932	1489	PUMPING	900	64/64	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
680387	640

Perforated Intervals

From	To
7988	12594

Acid Volumes

39,636 BBLS 15% HCl

Fracture Treatments

FLUID: 249,250 BBLS SAND: 9,483,910 LBS
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Formation	Top
OSWEGO	6869
CHEROKEE	6936
VERDIGRIS	6996
MISSISSIPPIAN	7220

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO LOGS RAN

Lateral Holes

Sec: 16 TWP: 14N RGE: 5W County: CANADIAN

SW W SW SE

165 FSL 2313 FWL of 1/4 SEC

Depth of Deviation: 6351 Radius of Turn: 1019 Direction: 180 Total Length: 5461

Measured Total Depth: 12830 True Vertical Depth: 7364 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

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Status: Accepted