

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262140000

Completion Report

Spud Date: September 16, 2018

OTC Prod. Unit No.: 35-073-224575-0-0000

Drilling Finished Date: September 26, 2018

1st Prod Date: November 26, 2018

Completion Date: November 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CHESHIRE CAT 1506 6-13MH

Purchaser/Measurer:

Location: KINGFISHER 13 15N 6W
SW SW SE SW
327 FSL 1586 FWL of 1/4 SEC
Latitude: 35.770137 Longitude: -97.79279
Derrick Elevation: 1235 Ground Elevation: 1210

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 693459 | | 680341 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | 42# | X-42 | 113 | | | SURFACE |
| SURFACE | 9 5/8" | 36# | J-55 | 417 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P-110 | 7874 | | 285 | 5115 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P-110 | 5279 | 0 | 0 | 7510 | 12789 |

Total Depth: 12789

| Packer | | Plug | |
|--------|-------------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7457 | WEATHERFORD ASIII | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Dec 25, 2018 | MISSISSIPPIAN (LESS CHEST) | 221.5 | 39 | 422 | 1905 | 314 | GAS LIFT | | OPEN | 132 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHEST)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 661217 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

NO ACID USED

Fracture Treatments

203,772 BBLS SLICKWATER
5,880,800# SAND PROPPANT

| Formation | Top |
|-----------------|------|
| TOPEKA | 4515 |
| COTTAGE GROVE | 6173 |
| CHECKERBOARD | 6548 |
| BIG LIME/OSWEGO | 7003 |
| VERDIGRIS | 7178 |
| PINK LIME | 7319 |
| MISSISSIPPIAN | 7507 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,875' TO TERMINUS AT 12,789'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 13 TWP: 15N RGE: 6W County: KINGFISHER

NE NE NW NW

171 FNL 1203 FWL of 1/4 SEC

Depth of Deviation: 6956 Radius of Turn: 623 Direction: 358 Total Length: 4855

Measured Total Depth: 12789 True Vertical Depth: 7405 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

Status: Accepted

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