

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247610000

**Completion Report**

Spud Date: February 05, 2018

OTC Prod. Unit No.: 6322516800000

Drilling Finished Date: March 16, 2018

1st Prod Date: April 18, 2019

Completion Date: March 04, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOSH 0409-1HX

Purchaser/Measurer: CONNECT MIDSTREAM

Location: HUGHES 3 6N 9E  
SE NW NW NW  
505 FNL 390 FWL of 1/4 SEC  
Latitude: 35.02725 Longitude: -96.351555  
Derrick Elevation: 826 Ground Elevation: 801

First Sales Date: 04/18/2019

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900  
TULSA, OK 74119-4844

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 689802             |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                    |  |  |  |

| Casing and Cement |       |        |       |       |     |      |            |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 9 5/8 | 36     | J55   | 613   |     | 320  | SURFACE    |
| PRODUCTION        | 5 1/2 | 20     | P110  | 14258 |     | 2105 | 3137       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 14280**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 01, 2019 | WOODFORD  |             |                   | 2191        |                         |               | FLOWING           | 400                      | 64/64      | 135                  |

Completion and Test Data by Producing Formation

|                          |           |   |       |            |  |
|--------------------------|-----------|---|-------|------------|--|
| Formation Name: WOODFORD |           | Code: 319WDFD                                 |       | Class: GAS |  |
| Spacing Orders           |           | Perforated Intervals                          |       |            |  |
| Order No                 | Unit Size | From  | To    |            |  |
| 672370                   | 640       | 5269  | 12461 |            |  |
| Acid Volumes             |           | Fracture Treatments                           |       |            |  |
| 9,996 GAL 15% HCL ACID   |           | 11,158,260 LBS PROPPANT<br>271,288 BBLS WATER |       |            |  |

| Formation | Top  |
|-----------|------|
| WOODFORD  | 4980 |

Were open hole logs run? Yes  
Date last log run: March 01, 2018  
  
Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks  |
|--|
| OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN SUBMITTED |

| Lateral Holes   |
|---|
| <p>Sec: 9 TWP: 6N RGE: 9E County: HUGHES</p> <p>NW   NE   SE   SE</p> <p>1198 FSL   526 FEL of 1/4 SEC</p> <p>Depth of Deviation: 4771 Radius of Turn: 380 Direction: 183 Total Length: 8912</p> <p>Measured Total Depth: 14280 True Vertical Depth: 5099 End Pt. Location From Release, Unit or Property Line: 526</p> |

| FOR COMMISSION USE ONLY                        |
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| <div>Status: Accepted</div> <div>1142805</div> |