Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073263050000

OTC Prod. Unit No.: 073-225174-0-0000

Completion Report

Spud Date: October 14, 2018

Drilling Finished Date: November 24, 2018 1st Prod Date: March 05, 2018 Completion Date: February 28, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST OK GAS CO, LLC First Sales Date: 3/5/2019

Drill Type: HORIZONTAL HOLE

Well Name: ROSALIE 1709 2H-25X

Location: KINGFISHER 36 17N 9W SW SE SE SW 250 FSL 2140 FWL of 1/4 SEC Latitude: 35.899207 Longitude: -98.113454 Derrick Elevation: 1251 Ground Elevation: 1226

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception						Increased Density						
Х	Single Zone Order No							Order No						
	Multiple Zone		699595					683697						
	Commingled							683696						
			Casing and Cement											
		1	Туре		Size	Weight	Gra	ade Feet		et	PSI	SAX	Top of CMT	
		SUI	JRFACE		9 5/8"	36#	J-	55	5 597			255	SURFACE	
		PROE	PRODUCTION		7"	29#	P-′	P-110		24		570	SURFACE	
		Liner												
		Туре	Size	Wei	ght	Grade	Lengt	th PSI	PSI	SAX	Top Depth		Bottom Depth	
	LINER 4 1/2" 13		13.5	50#	P-110	1062	2	0 870		8087		18709		
											•	Total	Donth: 19710	

Total Depth: 18719

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Apr 11, 2019	MISSISSIPPIAN	489	40	1014	2074	1402	FLOWING	1010	128	279	
		Con	npletion and	l Test Data b	y Producing F	ormation					
Formation Name: MISSISSIPPIAN				Code: 359MSSP Class: OIL							
	Spacing Orders				Perforated I	ntervals		7			
Order No Unit				From		То		1			
650664		640		9081		18563					
6995	594 ML	JLTIUNIT									
Acid Volumes				Fracture Treatments							
15% HCL = 100BBLS				TO	TAL FLUIDS = 3 _ PROPPANT =	-					
				TOTAL	_ FROFFANT =	= 17,269,374	LDO				
Formation		Т	ор	N	/ere open hole l	ogs run? No					
MISSISSIPPIA	Ν			8813 Date last log run:							
					/ere unusual dri	lling circums	tances encou	intered? No			
				E	xplanation:						
Other Remarks	s										
	s 1 EXCEPTION TO RULE: ·	165:10-3-28 (CARL WEHR	ENBERG 1	TO ROSALIE 1	709 2H-29 IS	5 110'				
		165:10-3-28 (CARL WEHR	ENBERG 1	TO ROSALIE 1	709 2H-29 IS	5 110'				
		165:10-3-28 (CARL WEHR	ENBERG 1	TO ROSALIE 1	709 2H-29 IS	5 110'				
		165:10-3-28 (CARL WEHR	RENBERG 1		709 2H-29 IS	5 110'				
ORDER 69990			CARL WEHR			709 2H-29 IS	5 110'				
ORDER 69990	1 EXCEPTION TO RULE: 1		CARL WEHR			709 2H-29 IS	5 110'				
DRDER 69990 Gec: 85 TWP: 1	1 EXCEPTION TO RULE: 1		CARL WEHR			709 2H-29 IS	5 110'				
DRDER 69990 Sec: 85 TWP: 1 NW NW NE 85 FNL 1509	1 EXCEPTION TO RULE: 17N RGE: 9W County: KING	GFISHER		Lateral H		709 2H-29 IS	5 110'				

FOR COMMISSION USE ONLY

Status: Accepted

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