

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260890001

**Completion Report**

Spud Date: June 22, 2018

OTC Prod. Unit No.: 017224675

Drilling Finished Date: September 30, 2018

1st Prod Date: November 20, 2018

Completion Date: October 19, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ROMAN NOSE 3-14N-9W 1MH

Purchaser/Measurer: ANCOVA

Location: KINGFISHER 34 15N 9W  
SW NW SW SW  
810 FSL 207 FWL of 1/4 SEC  
Latitude: 35.727386766 Longitude: -98.153001265  
Derrick Elevation: 1293 Ground Elevation: 1268

First Sales Date: 11/20/18

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693018		678808	
	Commingled	685600			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	133	J55 BTC	504		1235	SURFACE
INTERMEDIATE	13.375	54.5	J55 BTC	1509		810	SURFACE
INTERMEDIATE	9.625	40	P110ICY	8947		1670	5223
PRODUCTION	5.5	20	P110ICY	15465		2265	1357

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15500**

Packer	
Depth	Brand & Type
10364	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2018	MISSISSIPPI SOLID	766	46.5	2163	2.82	57	FLOWING	2250	18	2100

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

#### Spacing Orders

Order No	Unit Size
166936	640

#### Perforated Intervals

From	To
10515	15329

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

250,113 BBLS FLUID 12,192,049 LBS PROPPANT
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Formation	Top
MISSISSIPPI SOLID	10016

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL EXCEPTION TO RULE 165:10-3-28(C)(2)(B) HAS NOT BEEN ISSUED

#### Lateral Holes

Sec: 3 TWP: 14N RGE: 9W County: CANADIAN

SE SW SW SW

64 FSL 373 FWL of 1/4 SEC

Depth of Deviation: 9781 Radius of Turn: 555 Direction: 178 Total Length: 4840

Measured Total Depth: 15500 True Vertical Depth: 10329 End Pt. Location From Release, Unit or Property Line: 373

#### FOR COMMISSION USE ONLY

1141270

Status: Accepted