

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261850000

**Completion Report**

Spud Date: August 08, 2018

OTC Prod. Unit No.: 073225139

Drilling Finished Date: September 03, 2018

1st Prod Date: January 24, 2019

Completion Date: January 24, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: NORTHWOODS 26\_35-16N-9W 3HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 26 16N 9W  
NW NW NW NE  
225 FNL 2408 FEL of 1/4 SEC  
Latitude: 35.84064046 Longitude: -98.12660733  
Derrick Elevation: 1143 Ground Elevation: 1120

First Sales Date: 01/24/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688222		681488	
	Commingled			683295	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	2000		770	SURFACE
PRODUCTION	5 1/2	20	P-110EC	19588		2900	23

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19607**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19381	ALUMINUM BP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2019	MISSISSIPPIAN	956	42	1409	1.46	959	FLOWING	1230	28	772

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
639503	640
643205	640
681794	640
700087	MULTIUNIT

Perforated Intervals	
From	To
9304	19366

Acid Volumes
NONE

Fracture Treatments
352,682 BBLS FLUID 27,047,500 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	8289

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IRREGULAR SECTION
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND EXCEPTION TO RULE 165:10-3-28(C)(2)(B) HAS NOT BEEN ISSUED

Lateral Holes
Sec: 35 TWP: 16N RGE: 9W County: KINGFISHER  SW SW SW SE  50 FSL 2347 FEL of 1/4 SEC  Depth of Deviation: 8579 Radius of Turn: 512 Direction: 180 Total Length: 10224  Measured Total Depth: 19607 True Vertical Depth: 9296 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1142090