

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262710000

**Completion Report**

Spud Date: October 17, 2018

OTC Prod. Unit No.: 073-225162-0-0000

Drilling Finished Date: November 11, 2018

1st Prod Date: March 06, 2019

Completion Date: January 16, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STROUD FED 1509 5H-29

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 29 15N 9W  
NW NE NE NW  
250 FNL 2290 FWL of 1/4 SEC  
Latitude: 35.753398 Longitude: -98.181402  
Derrick Elevation: 0 Ground Elevation: 1234

First Sales Date: 03/06/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
699507

Increased Density
Order No
682679

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	536		405	SURFACE
INTERMEDIATE	9 5/8	40	P-110	1515		375	SURFACE
PRODUCTION	5 1/2	20	P-110	15260		1770	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15260**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2019	MISSISSIPPIAN (LESS CHESTER)	318	40	2363	7443	353	FLOWING	1000	20	1716

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
649977	640	10315	15162
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
15% HCL = 4,600 GALS		TOTAL FLUIDS = 240,949 BBLS	
		TOTAL PROPPANT = 10,074,361 LBS	

Formation	Top
MISSISSIPPIAN	10095

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 683881 IS INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28.

<b>Lateral Holes</b>
Sec: 29 TWP: 15N RGE: 9W County: KINGFISHER  SW   SE   SE   SW  86 FSL   2240 FWL of 1/4 SEC  Depth of Deviation: 8573 Radius of Turn: 573 Direction: 175 Total Length: 4847  Measured Total Depth: 15260 True Vertical Depth: 10138 End Pt. Location From Release, Unit or Property Line: 86

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142400