

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236490000

**Completion Report**

Spud Date: October 14, 2018

OTC Prod. Unit No.: 043-225142-0-0000

Drilling Finished Date: November 18, 2018

1st Prod Date: February 25, 2019

Completion Date: January 23, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RUBEN FED 1915 1H-11

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT LLC

First Sales Date: 02/25/2019

Location: DEWEY 11 19N 15W  
NE NW NW NW  
273 FNL 377 FWL of 1/4 SEC  
Latitude: 36.143719 Longitude: -98.776698  
Derrick Elevation: 0 Ground Elevation: 1651

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675521		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1508		645	SURFACE
PRODUCTION	7	29	P-110	9690		465	BELOW SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5318	0	0	8844	14162

**Total Depth: 14162**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2019	MISSISSIPPIAN	102	40	309	3037	1315	FLOWING	1000	28	688

Completion and Test Data by Producing Formation														
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</th> </tr> </thead> <tbody> <tr> <td style="width: 50%; padding: 5px;">Order No</td> <td style="width: 50%; padding: 5px;">Unit Size</td> </tr> <tr> <td style="padding: 5px; text-align: center;">673892</td> <td style="padding: 5px; text-align: center;">640</td> </tr> </tbody> </table>	Spacing Orders		Order No	Unit Size	673892	640	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</th> </tr> </thead> <tbody> <tr> <td style="width: 50%; padding: 5px;">From</td> <td style="width: 50%; padding: 5px;">To</td> </tr> <tr> <td colspan="2" style="padding: 5px; text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </tbody> </table>		Perforated Intervals		From	To	There are no Perf. Intervals records to display.	
Spacing Orders														
Order No	Unit Size													
673892	640													
Perforated Intervals														
From	To													
There are no Perf. Intervals records to display.														
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center; padding: 5px;">Acid Volumes</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px; text-align: center;">15% HCL = 100 BBLS</td> </tr> </tbody> </table>	Acid Volumes	15% HCL = 100 BBLS	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center; padding: 5px;">Fracture Treatments</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px; text-align: center;">TOTAL FLUIDS = 201,102 BBLS</td> </tr> <tr> <td style="padding: 5px; text-align: center;">TOTAL PROPPANT = 8,541,223 LBS</td> </tr> </tbody> </table>		Fracture Treatments	TOTAL FLUIDS = 201,102 BBLS	TOTAL PROPPANT = 8,541,223 LBS							
Acid Volumes														
15% HCL = 100 BBLS														
Fracture Treatments														
TOTAL FLUIDS = 201,102 BBLS														
TOTAL PROPPANT = 8,541,223 LBS														

Formation	Top
MISSISSIPPIAN	9416

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE COMPLETION TYPE. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 9690' TO TERMINUS AT 14,162'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 11 TWP: 19N RGE: 15W County: DEWEY  SW   SE   SW   SW  217 FSL   677 FWL of 1/4 SEC  Depth of Deviation: 8935 Radius of Turn: 382 Direction: 172 Total Length: 4503  Measured Total Depth: 14162 True Vertical Depth: 9494   End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY
<div style="display: flex; justify-content: space-between;"> <div>Status: Accepted</div> <div>1142395</div> </div>