

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262730000

Completion Report

Spud Date: September 28, 2018

OTC Prod. Unit No.: 073-225164-0-0000

Drilling Finished Date: November 22, 2018

1st Prod Date: March 07, 2019

Completion Date: January 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STROUD FED 1509 7H-29

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 15N 9W
SW NE SW SW
725 FSL 790 FWL of 1/4 SEC
Latitude: 35.756065 Longitude: -98.186456
Derrick Elevation: 0 Ground Elevation: 1239

First Sales Date: 03/07/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 699509 | | 682679 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | P-110 | 1520 | | 450 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 15535 | | 2730 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 15540

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 16, 2019 | MISSISSIPPIAN (LESS CHESTER) | 336 | 40 | 3440 | 10238 | 519 | FLOWING | 1000 | 20 | 2955 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | | | | Code: 359MSNLC | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 649977 | | 640 | | 10563 | | | 15441 | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 15% HCL = 6,100 GALS | | | | TOTAL FLUIDS = 245,437 BBLS TOTAL PROPPANT = 10,177,171 LBS | | | | | |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 10001 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| OCC - ORDER 683881 AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28. |

| Lateral Holes |
|--|
| Sec: 29 TWP: 15N RGE: 9W County: KINGFISHER SW SE SW SW 84 FSL 839 FWL of 1/4 SEC Depth of Deviation: 9885 Radius of Turn: 800 Direction: 181 Total Length: 4878 Measured Total Depth: 15540 True Vertical Depth: 10475 End Pt. Location From Release, Unit or Property Line: 84 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1142460</div> |