

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015224380001

**Completion Report**

Spud Date: March 31, 1997

OTC Prod. Unit No.: 015-101841-0-0000

Drilling Finished Date: June 15, 1997

**Amended**

1st Prod Date: July 22, 1997

Amend Reason: RECOMPLETION

Completion Date: July 22, 1997

Recomplete Date: October 31, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: SAUNDERS 1-6

Purchaser/Measurer: DCP MIDSTREAM

Location: CADD0 6 10N 10W  
S2 N2 S2 NE  
805 FSL 1320 FWL of 1/4 SEC  
Latitude: 35.22329 Longitude: -98.17615  
Derrick Elevation: 1593 Ground Elevation: 1577

First Sales Date: 10/31/2021

Operator: ARNOLD OIL PROPERTIES LLC 22061

6816 N ROBINSON AVEE  
OKLAHOMA CITY, OK 73116-9039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	38	K-55	1242		350	SURFACE
INTERMEDIATE	5.5	17	P-110	12665		700	11165
PRODUCTION	2 7/8	6.5	P-110	13778		110	12100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13780**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12500	CIBP
13545	CIBP
13618	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2021	SKINNER	5	41	155	31000	2	FLOWING	2100	16	285

Completion and Test Data by Producing Formation			
Formation Name: SKINNER		Code: 404SKNR	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
125217	640	11802	11812
Acid Volumes		Fracture Treatments	
1,500 GALLONS		48,400 POUNDS CARBO-PROP AND 1,200 BARRELS	

Formation	Top
HASKELL	8509
MEDRANO	9316
MARCHAND UP	9784
MARCHAND LOW	10055
OSWEGO	11519
VERDIGRIS	11584
SKINNER	11745
PINK LIME	12110
RED FORK	12215

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1147739

API NO. 35-015-22438  
OTC PROD. UNIT NO. 015-101841

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021

ORIGINAL  
AMENDED (Reason) \_\_\_\_\_

RECOMPLETION

Rule 165:10-3-25

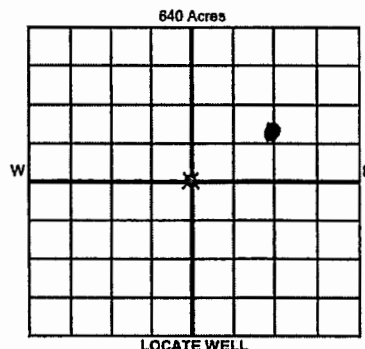
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CADDO	SEC	6	TWP	10N	RGE	10W	SPUD DATE	3/31/97
LEASE NAME	SAUNDERS							DRLG FINISHED DATE	6/15/97
S2 1/4 N2 1/4 S2 1/4 NE 1/4	FSL	805	FWL	1320	DATE OF WELL COMPLETION	7/22/97			
ELEVATION Derrick FL	1593	Ground	1577	Latitude		1st PROD DATE	7/22/97		
OPERATOR NAME	ARNOLD OIL PROPERTIES, LLC							RECOMP DATE	10/31/21
ADDRESS	6816 N. ROBINSON							OTC/OCC OPERATOR NO.	220610
CITY	OKLAHOMA CITY				STATE	OK	ZIP	73116	



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	36	K55	1242		350	SURF
INTERMEDIATE	5.5	17	P110	12665		700	11165
PRODUCTION	2-7/8	6.5	P110	13778		110	12100
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 12500 TYPE CIBP PLUG @ 13618 TYPE PBD  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 13545 TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 13780 Per original 1002A

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SKINNER						
SPACING & SPACING ORDER NUMBER	125217 -640 AC						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas Per GOR						
PERFORATED INTERVALS	11802-11812						
ACID/VOLUME	1500 GALLONS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	48,400# CARBO-PROP AND 1200 BBL						

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Purchaser/Mesurer DCP MIDSTREAM  
First Sales Date 10/31/21

INITIAL TEST DATA

INITIAL TEST DATE	10/31/21						
OIL-BBL/DAY	5						
OIL-GRAVITY (API)	41						
GAS-MCF/DAY	155						
GAS-OIL RATIO CU FT/BBL	31000						
WATER-BBL/DAY	2						
PUMPING OR FLOWING	FLOW						
INITIAL SHUT-IN PRESSURE	2100						
CHOKE SIZE	16						
FLOW TUBING PRESSURE	285						

RECEIVED

MAR 18 2022

OKLAHOMA CORPORATION  
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	SCOTT THOMPSON	3/11/22	405.842.1488
6816 N. ROBINSON	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
ADDRESS	OKLAHOMA CITY OK 73116	sthompson@arnoldoil.net	
	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

SAUNDERS

WELL NO.

1-6

NAMES OF FORMATIONS	TOP
HASKELL	8509
MEDRANO	9316
U MARCHAND	9784
L MARCHAND	10055
OSWEGO 11519	11519
VERDIGRIS	11584
SKINNER	11745
PINK LIME	12110
RED FORK	12215

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? ☐ yes ☒ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

\_\_\_\_\_

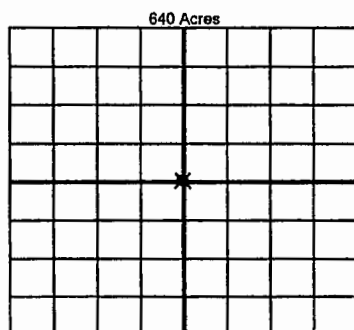
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\_\_\_\_\_

\_\_\_\_\_

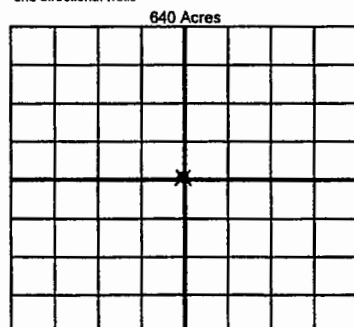
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

## Dennis Niskern

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**From:** Dennis Niskern  
**Sent:** Tuesday, March 22, 2022 9:27 AM  
**To:** sthompson@arnoldoil.net  
**Cc:** Shana Swirin-Miles  
**Subject:** 1002A Saunders 1-6

Scott, Your company failed to get a permit for recompletion to the Skinner formation for the above referenced well. Please file a Form 1000 with fee as required to get approved for recompletion to the Skinner. Thank you in advance. If you have any questions on permitting Shana will be able to help you.