

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043237350000

Completion Report

Spud Date: January 28, 2022

OTC Prod. Unit No.: 043 227776-0-0000

Drilling Finished Date: February 28, 2022

1st Prod Date: April 07, 2022

Completion Date: April 06, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KENNETH 1-34MH

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: DEWEY 27 19N 16W
 S2 S2 SE SE
 235 FSL 660 FEL of 1/4 SEC
 Latitude: 36.087126 Longitude: -98.887466
 Derrick Elevation: 0 Ground Elevation: 1891

First Sales Date: 4/7/2022

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
 OKLAHOMA CITY, OK 73102-4803

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 725289 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|------------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 STC | 375 | | 250 | SURFACE |
| INTERMEDIATE | 9 5/8 | 36 | J-55 STC | 1502 | | 370 | SURFACE |
| PRODUCTION | 7 | 29 | HCP110 BTC | 9696 | | 500 | |

| Liner | | | | | | | | |
|-------|-------|--------|----------------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 15.1 | HCP110 GRCD | 6039 | 0 | 410 | 9441 | 15480 |

Total Depth: 15577

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 21, 2022 | MISSISSIPPIAN | 437 | 46 | 2279 | 5215 | 1306 | FLOWING | | 32/64 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 720253 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 10736 | 15480 |

Acid Volumes

117,166 GALLONS 15% HCl

Fracture Treatments

6,956,700 POUNDS SAND
217,193 BARRELS TREATED WATER

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 10460 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 19N RGE: 16W County: DEWEY

SE SW SE SE

150 FSL 696 FEL of 1/4 SEC

Depth of Deviation: 9831 Radius of Turn: 573 Direction: 181 Total Length: 4838

Measured Total Depth: 15577 True Vertical Depth: 10525 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1148120

Status: Accepted