

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248250000

Completion Report

Spud Date: August 21, 2021

OTC Prod. Unit No.: 051-227599-0-0000

Drilling Finished Date: September 23, 2021

1st Prod Date: December 13, 2021

Completion Date: November 14, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINTON 2-32-5XHM

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: GRADY 32 6N 6W
N2 N2 NW NW
245 FNL 660 FWL of 1/4 SEC
Latitude: 34.956098 Longitude: -97.861868
Derrick Elevation: 1188 Ground Elevation: 1163

First Sales Date: 12/13/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724458	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1522		681	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13263		1585	3000
PRODUCTION	5 1/2	23	P-110	25943		2476	12263

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25943

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2022	MISSISSIPPIAN	152	48	3021	19875	4588	FLOWING	5432	16	5232

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
607531	640
626136	640
724459	MULTIUNIT

Perforated Intervals

From	To
15759	20708
20732	25732

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

557,565 BARRELS FRAC FLUID
24,631,262 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN	15759

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 5N RGE: 6W County: GRADY

SE SE SW SW

108 FSL 1262 FWL of 1/4 SEC

Depth of Deviation: 15275 Radius of Turn: 551 Direction: 182 Total Length: 10184

Measured Total Depth: 25943 True Vertical Depth: 16016 End Pt. Location From Release, Unit or Property Line: 108

FOR COMMISSION USE ONLY

1147434

Status: Accepted

12/13/21
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35051248250000

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051-227598

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Multifunit:

32-06N-06W: 49.07% 227598 I
 05-05N-06W: 50.93% 227598A I

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MUFO 724459

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May 13, 2022

1/17/22

12/16/21

359MSSP

5432