

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019230190001

**Completion Report**

Spud Date: July 10, 1984

OTC Prod. Unit No.:

Drilling Finished Date: August 01, 1984

**Amended**

1st Prod Date: August 13, 1984

Amend Reason: RECOMPLETE - ADD PERFS

Completion Date: August 14, 1984

Recomplete Date: April 07, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 16-2004

Purchaser/Measurer:

Location: CARTER 16 4S 2W  
SE NW SW NE  
765 FSL 640 FWL of 1/4 SEC  
Latitude: 34.21126 Longitude: -97.41129  
Derrick Elevation: 862 Ground Elevation: 844

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			50			
SURFACE	10 3/4"	45.50#	K-55	709		700	SURFACE
PRODUCTION	7 5/8"	26.40#	K-55	2523		1370	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2530**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2022	HEWITT	82	35			743	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: HEWITT			Code: 405HWTT			Class: OIL			
<b>Spacing Orders</b>				<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>		
67990		UNIT		1543			2420		
<b>Acid Volumes</b>				<b>Fracture Treatments</b>					
ORIGINAL PERFS -ACID YES TREATMENT AMOUNT NOT REPORTED				ORIGINAL PERFS- FRAC'D YES TREATMENT AMOUNT NOT REPORTED					
Formation Name: HEWITT			Code: 405HWTT			Class: OIL			
<b>Spacing Orders</b>				<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>		
67990		UNIT		1205			1448		
<b>Acid Volumes</b>				<b>Fracture Treatments</b>					
3K GALS 15% HCl				1807 BBLS 18# GEL, 80K# 12/20 SAND & 11.3K# 16/30 SAND.					

Formation	Top
HOXBAR	1205

Were open hole logs run? Yes  
Date last log run: July 17, 1984

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OLD PERFS 1SPF (1984): 1543-78; 1624-46; 1728-44; 1860-80; 1892-1914; 2020-30; 2244-52; 2264-94; 2346-60; 2366-76; 2412-20. NEW PERFS 2SPF (2022): 1205-15; 1221-29; 1258-68; 1370-1448. OCC - ALL PERFORATIONS OPEN BOTH OLD AND NEW.

FOR COMMISSION USE ONLY	
Status: Accepted	1148127