# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011236600001 Completion Report Spud Date: September 28, 2016

OTC Prod. Unit No.: 011-227596-0-0000 Drilling Finished Date: January 03, 2017

1st Prod Date: December 17, 2021

Completion Date: December 13, 2021

Amend Reason: SHOW COMPLETION

Min Gas Allowable: Yes

Well Name: BINDER 2R-13H Purchaser/Measurer: ENABLE MIDSTREAM

PARTNERS

BLAINE 12 16N 11W First Sales Date: 12/17/2021
NE SW SW SW
592 FSL 448 FWL of 1/4 SEC

Operator: CONTINENTAL RESOURCES INC 3186

Latitude: 35.87165211 Longitude: -98.32904667 Derrick Elevation: 1525 Ground Elevation: 1495

PO BOX 268870 20 N BROADWAY AVE

**HORIZONTAL HOLE** 

Amended

**Drill Type:** 

Location:

**OKLAHOMA CITY, OK 73126-8870** 

	Completion Type		Location
Х	Single Zone		0
	Multiple Zone		7
	Commingled	'	

Location Exception	Increased Density		
Order No	Order No		
725445	There are no Increased Density records to display.		

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	94	J-55	110			SURFACE		
SURFACE	13 3/8	55	J-55	1475		835	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	9042		989	7130		
PRODUCTION	5 1/2	23	P-110	16290		850	8150		

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
LINER	7 5/8	30	P-110	2374	0	273	8704	11078	

Total Depth: 16321

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

**Initial Test Data** 

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Test Dat	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2	22 WOODFORD	43	44	54	1255	1297	FLOWING	1650	64	175

## **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders						
Order No	Unit Size					
597601	640					

Perforated Intervals					
From	То				
11235	16099				

Acid Volumes
610.5 BARRELS 15% HCI

Fracture Treatments
218,260 BARRELS FRAC FLUID
9,415,490 POUNDS OF SAND

Formation	Тор
WOODFORD	11235

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 13 TWP: 16N RGE: 11W County: BLAINE

SW SE SE SW

51 FSL 2194 FWL of 1/4 SEC

Depth of Deviation: 10380 Radius of Turn: 899 Direction: 180 Total Length: 5086

Measured Total Depth: 16321 True Vertical Depth: 10914 End Pt. Location From Release, Unit or Property Line: 51

# FOR COMMISSION USE ONLY

1147473

Status: Accepted

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