

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139244560001

Completion Report

Spud Date: May 03, 2010

OTC Prod. Unit No.: 139-204118-0-0000

Drilling Finished Date: May 15, 2010

Amended

1st Prod Date: October 13, 2010

Amend Reason: RECOMPLETE TO MORROW; COMMINGLE WITH MISS (CHESTER);
RECLASS TO GAS

Completion Date: October 10, 2010

Recomplete Date: April 22, 2022

Drill Type: STRAIGHT HOLE

Well Name: NOVAK 1-22

Purchaser/Measurer: CAMRICK

Location: TEXAS 22 1N 19E CM
C E2 SW
1320 FSL 1980 FWL of 1/4 SEC
Latitude: 36.533 Longitude: -101.00131
Derrick Elevation: 2861 Ground Elevation: 2850

First Sales Date: 10/13/2010

Operator: STRAT LAND EXPLORATION COMPANY 13952

15 E 5TH ST STE 2020
TULSA, OK 74103-4318

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
722542

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	1467		790	SURFACE
PRODUCTION	5 1/2	15.5/17	LT & C	7595		200	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7605

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 05, 2022	COMMINGLED	1	40	60	60000		FLOWING	150	64/64	50
Completion and Test Data by Producing Formation										
Formation Name: MISS (CHESTER)Code: 354MCSTRClass: GAS										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
574087		640		7138			7332			
Acid Volumes				Fracture Treatments						
NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT						
Formation Name: MORROWCode: 402MRRWClass: GAS										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
62219		640		6788			6888			
Acid Volumes				Fracture Treatments						
3,500 GAL 15% NEFEHCL ACID				NONE						
Formation Name: COMMINGLEDCode: 000CMGLClass: GAS										
Formation			Top							
BASE HEEBNER SHALE			4650							
MARMATON			5834							
MORROW			6710							
CHESTER			7135							
Were open hole logs run? Yes										
Date last log run: May 13, 2010										
Were unusual drilling circumstances encountered? No										
Explanation:										
Other Remarks										
There are no Other Remarks.										
FOR COMMISSION USE ONLY										
Status: Accepted										1148035

Eff 4/22/22

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1002A Addendum

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Total Depth: 7605

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Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

5/5/2022 999MWMPC 150