

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244940000

Completion Report

Spud Date: November 11, 2018

OTC Prod. Unit No.: 051-225875

Drilling Finished Date: December 11, 2018

1st Prod Date: July 01, 2019

Completion Date: May 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SIMMS 6-32-29XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 32 7N 5W
SE SW SE SE
275 FSL 900 FEL of 1/4 SEC
Derrick Elevation: 1153 Ground Elevation: 1126

First Sales Date: 07/01/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689375		685871	
	Commingled			685870	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1538		450	SURFACE
PRODUCTION	5 1/2	23	P-110	21046		2810	286

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21049

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2019	WOODFORD	79	42.48	35	441	2235	FLOWING	1600	40/64	333

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
689050	MULTIUNIT
633116	640
587938	640

Perforated Intervals

From	To
12409	20875

Acid Volumes

15% HCl ACID - 1,789 BBLS. 6.5%/1.5% HF ACID - 1,778 BBL.

Fracture Treatments

513,923 BBLS FLUID & 20,142,982 LBS OF SAND

Formation	Top
WOODFORD	12383

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 29 TWP: 7N RGE: 5W County: GRADY

NE NW SE NE

1561 FNL 934 FEL of 1/4 SEC

Depth of Deviation: 11784 Radius of Turn: 450 Direction: 93 Total Length: 8640

Measured Total Depth: 21049 True Vertical Depth: 11841 End Pt. Location From Release, Unit or Property Line: 934

FOR COMMISSION USE ONLY

1142838

Status: Accepted