

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251510000

Completion Report

Spud Date: August 13, 2018

OTC Prod. Unit No.: 093-224535-0-0000

Drilling Finished Date: August 30, 2018

1st Prod Date: October 20, 2018

Completion Date: October 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DENNIS 2-13H

Purchaser/Measurer: TARGA RESOURCES

Location: MAJOR 12 21N 13W
S2 S2 S2 SE
320 FSL 1320 FEL of 1/4 SEC
Latitude: 36.304727 Longitude: -98.538417
Derrick Elevation: 1348 Ground Elevation: 1330

First Sales Date: 10/29/2018

Operator: FAIRWAY RESOURCES OPERATING III LLC 23943

538 SILICON DR STE 101
SOUTHLAKE, TX 76092-7517

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696482		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J-55	908		315	SURFACE
PRODUCTION	7	26	P-110	7926		465	1916

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.6	P-110	5598	0	320	7334	12932

Total Depth: 12932

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2018	MISSISSIPPIAN	83	30	88	1060	2162	PUMPING			145

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

7920

12861

Acid Volumes

104,244 GAL OF 15% FE ACID

Fracture Treatments

267,196 BBLS FLUID
6,641,950 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	7022

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 21N RGE: 13W County: MAJOR

SE SE SW SE

110 FSL 1332 FEL of 1/4 SEC

Depth of Deviation: 7020 Radius of Turn: 906 Direction: 181 Total Length: 4489

Measured Total Depth: 12932 True Vertical Depth: 7684 End Pt. Location From Release, Unit or Property Line: 110

FOR COMMISSION USE ONLY

1141519

Status: Accepted