# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073269160000 **Completion Report** Spud Date: September 07, 2022

OTC Prod. Unit No.: 073-230512-0-0000 Drilling Finished Date: September 26, 2022

1st Prod Date: October 10, 2022

Completion Date: October 03, 2022

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: FOWLER TRUST 30-15-5 2MH Purchaser/Measurer: BCE MACH III MIDSTREAM

**HOLDINGS** 

First Sales Date: 10/10/2022

KINGFISHER 30 15N 5W Location:

SE SE SW SW 270 FSL 1024 FWL of 1/4 SEC Latitude: 35.740928 Longitude: -97.77682 Derrick Elevation: 1180 Ground Elevation: 1164

BCE-MACH III LLC 24485 Operator:

> 14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521

|   | Completion Type |               |  |  |  |  |  |  |
|---|-----------------|---------------|--|--|--|--|--|--|
| Х |                 | Single Zone   |  |  |  |  |  |  |
|   |                 | Multiple Zone |  |  |  |  |  |  |
|   |                 | Commingled    |  |  |  |  |  |  |

| Location Exception |
|--------------------|
| Order No           |
| 733971             |

| Increased Density |
|-------------------|
| Order No          |
| 728317            |

| Casing and Cement |       |        |       |      |      |     |            |  |  |
|-------------------|-------|--------|-------|------|------|-----|------------|--|--|
| Туре              | Size  | Weight | Grade | Feet | PSI  | SAX | Top of CMT |  |  |
| SURFACE           | 9.625 | 32.3   | J-55  | 563  | 500  | 215 | SURFACE    |  |  |
| PRODUCTION        | 7     | 29     | P-110 | 7468 | 2000 | 225 | 3435       |  |  |

|       |      |        |       | Liner  |      |     |           |              |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|
| Туре  | Size | Weight | Grade | Length | PSI  | SAX | Top Depth | Bottom Depth |
| LINER | 4.5  | 11.6   | P-110 | 5230   | 1500 | 435 | 7389      | 12619        |

Total Depth: 12636

| Packer |              |  |  |  |  |
|--------|--------------|--|--|--|--|
| Depth  | Brand & Type |  |  |  |  |
| 7353   | AS1X         |  |  |  |  |

| Plug                                  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |

**Initial Test Data** 

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| Test Date    | Formation                      | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|--------------------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Oct 27, 2022 | MISSISSIPPIAN(LESS<br>CHESTER) | 225            | 37                   | 393            | 1746                       | 342              | GAS LIFT             |                                 | 128           | 122                     |

## **Completion and Test Data by Producing Formation**

Code: 359MSNLC

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

**Spacing Orders** 

| Perforated Intervals |       |  |  |  |  |  |
|----------------------|-------|--|--|--|--|--|
| From                 | То    |  |  |  |  |  |
| 7680                 | 12636 |  |  |  |  |  |

**Acid Volumes** 757 BARRELS 15% HCI

**Unit Size** 

640

| Fracture Treatments                                 |  |
|---|--|
| 223,890 BARRELS FRAC FLUID<br>6,014,360 POUNDS SAND |  |

| Formation                    | Тор  |
|------------------------------|------|
| MISSISSIPPIAN(LESS CHESTER)  | 7271 |
| MISSISSIPPIAN (LESS CHESTER) | 0    |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Class: OIL

#### Other Remarks

There are no Other Remarks.

**Order No** 

677770

### **Lateral Holes**

Sec: 30 TWP: 15N RGE: 5W County: KINGFISHER

NW NW NE NW

165 FNL 1375 FWL of 1/4 SEC

Depth of Deviation: 6835 Radius of Turn: 933 Direction: 359 Total Length: 4956

Measured Total Depth: 12636 True Vertical Depth: 7486 End Pt. Location From Release, Unit or Property Line: 165

# FOR COMMISSION USE ONLY

1149274

Status: Accepted

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