

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073245160006

**Completion Report**

Spud Date: August 14, 2005

OTC Prod. Unit No.: 073-116918-0-0000

Drilling Finished Date: September 17, 2005

**Amended**

1st Prod Date: October 18, 2005

Amend Reason: ADD PERFORATIONS AND NEW UIC PERMIT #

Completion Date: October 10, 2005

Recomplete Date: March 27, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: BARTON 1-25 SWD

Purchaser/Measurer:

Location: KINGFISHER 25 17N 9W  
C NE NW  
1980 FSL 1980 FWL of 1/4 SEC  
Latitude: 35.925357 Longitude: -98.11441  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LAGOON WATER LOGISTICS LLC 24110

101 N ROBINSON AVE STE 400  
OKLAHOMA CITY, OK 73102-5502

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	8 5/8	24	J	475		300	SURFACE
PRODUCTION	5 1/2	17	N-80	10799		550	4850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10800**

Packer	
Depth	Brand & Type
5250	ASI-X

Plug	
Depth	Plug Type
5652	CIBP
8350	CIBP
10320	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ENDICOTT				Code: 406ENDC			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				5288			5294		
				5313			5320		
				5340			5416		
Acid Volumes				Fracture Treatments					
NONE				NONE					

Formation	Top
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Were open hole logs run? Yes  
 Date last log run: January 29, 2011  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
ADDED PERFS 5288-5294, 5313-5320. UIC PERMIT# 1807030034.

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<div>Status: Accepted</div> <div>1144953</div>