

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259170000

Completion Report

Spud Date: June 29, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 09, 2018

1st Prod Date:

Completion Date: July 24, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SALT LICK SWD 2

Purchaser/Measurer:

Location: KINGFISHER 29 16N 9W
SW SW SW NE
2505 FNL 2510 FEL of 1/4 SEC
Latitude: 35.834202471 Longitude: -98.179833551
Derrick Elevation: 0 Ground Elevation: 1184

First Sales Date:

Operator: S & S STAR OPERATING LLC 23996
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	NA	NA
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	815		270	SURFACE
PRODUCTION	7	26	J-55	5164		325	2906

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5419

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3760	TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NA		3810	3820
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NA		4090	4100
		4270	4290
		4790	4810
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
WOLFCAMPIAN	3750
VIRGILIAN	4000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT 1807260061. OCC - THE OCC IS WORKING WITH THE OPERATOR TO SUBMIT 1002C'S AS REQUIRED BY RULE.

FOR COMMISSION USE ONLY

1143446

Status: Accepted