

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037294350000

**Completion Report**

Spud Date: March 04, 2020

OTC Prod. Unit No.:

Drilling Finished Date: March 07, 2020

1st Prod Date:

Completion Date: April 22, 2020

**Drill Type:** STRAIGHT HOLE

**SERVICE WELL**

Well Name: BIG BUCKS SWDW 1-33 SW

Purchaser/Measurer:

Location: CREEK 33 15N 10E  
SW NW SW SE  
900 FSL 225 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 710

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN  
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8		NEW	348		150	SURFACE
PRODUCTION	5 1/2		NEW	3480		480	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3480**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3285	BAKER A1	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: BURGEN

Code: 202BRGN

Class: DISP

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

3350

3374

#### Acid Volumes

300 GALLONS

#### Fracture Treatments

NONE

Formation	Top
BURGEN SS	3340

Were open hole logs run? Yes

Date last log run: April 21, 2020

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - UIC PERMIT # 2001500027. OCC- OPERATOR SET DV TOOL AT 2455' LIFTED CEMENT TO SURFACE SEE 1002C.

### FOR COMMISSION USE ONLY

1145107

Status: Accepted

API  
NO. 03729435  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CREEK SEC 33 TWP 75N RGE 10E  
LEASE NAME BIG BUCKS SWDOW WELL NO. 1-33 SW  
SW 1/4 NW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 900 FWL OF 1/4 SEC 225  
ELEVATION Derrick FL 8 Ground 710 Latitude (if known) Longitude (if known)  
OPERATOR NAME WFO OIL CORP OTC/OCC OPERATOR NO. 17501  
ADDRESS 16800 Conifer Lane  
CITY EDMOND STATE OK ZIP 73012

SPUD DATE 3-1-2020  
DRLG FINISHED DATE 3-7-2020  
DATE OF WELL COMPLETION 4-22-2020  
1st PROD DATE  
RECOMP DATE

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>9 5/8</u>		<u>New</u>	<u>348'</u>		<u>150</u>	<u>Surface</u>
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>		<u>New</u>	<u>3480'</u>		<u>480</u>	<u>Surface</u>
LINER							
						TOTAL DEPTH	<u>3480'</u>

PACKER @ 3285 BRAND & TYPE DAVEY PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

202 BRGN  
FORMATION Burgen  
SPACING & SPACING ORDER NUMBER  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
PERFORATED INTERVALS 3350-74  
ACID/VOLUME 300 GAL  
FRACTURE TREATMENT (Fluids/Prop Amounts) NO  
No Frac

RECEIVED  
APR 28 2020  
Oklahoma Corporation  
Commission

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR  
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

16800 Conifer Lane

ADDRESS

WFO OIL CORP

NAME (PRINT OR TYPE)

EDMOND

CITY

OK

STATE

73012

ZIP

4/23/2020

DATE

405-715-3130

PHONE NUMBER

Bdost.wfdd@cox.net

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-33.5w

NAMES OF FORMATIONS	TOP
<p>Burgen ss</p>	<p>3340</p>

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run?      ✓ yes          no

Date Last log was run      4/21/2020

Was CO<sub>2</sub> encountered?            yes    ✓ no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?            yes    ✓ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?            yes    ✓ no

If yes, briefly explain below.

Other remarks:

DEC - DIC permit # 2001500027

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick central cross. The text '640 Acres' is centered at the top of the grid.

**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			