Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35011219150003

OTC Prod. Unit No.: 011-18444-3

Amended

Amend Reason: RECLASSIFY TO GAS / NEW INITIAL TEST DATA

Drill Type: STRAIGHT HOLE

Well Name: CHEYENNE ARAPAHO TRIBAL LANDS 4-6

- Location: BLAINE 6 18N 13W E2 SW NW NE 990 FNL 2080 FEL of 1/4 SEC Derrick Elevation: 1714 Ground Elevation: 1699
- Operator: TECHNICAL ENERGY SERVICES INC 18785 PO BOX 720069 6301 E CEDAR AVE NORMAN, OK 73070-4053

Spud Date: December 11, 1983 Drilling Finished Date: January 19, 1984 1st Prod Date: March 22, 1984 Completion Date: March 19, 1984 Recomplete Date: May 02, 2019

Purchaser/Measurer:

First Sales Date:

Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	701407	There are no Increased Density records to display.
Commingled		

				Casing and Ce	ment				
1	уре	Siz	e Wei	ight Grade	Fe	et	PSI	SAX	Top of CMT
SUI	RFACE	8 5,	/8 2	4 K-55	15	25		825	SURFACE
PROE	DUCTION	4 1,	/2 11	.6 N-80	99	17		475	7794
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
			There	are no Liner reco	rds to displ	l ay.			

Total Depth: 9917

Pao	cker	PI	ug
Depth	Brand & Type	Depth	Plug Type
8811	AS1-X	There are no Plug	records to display.

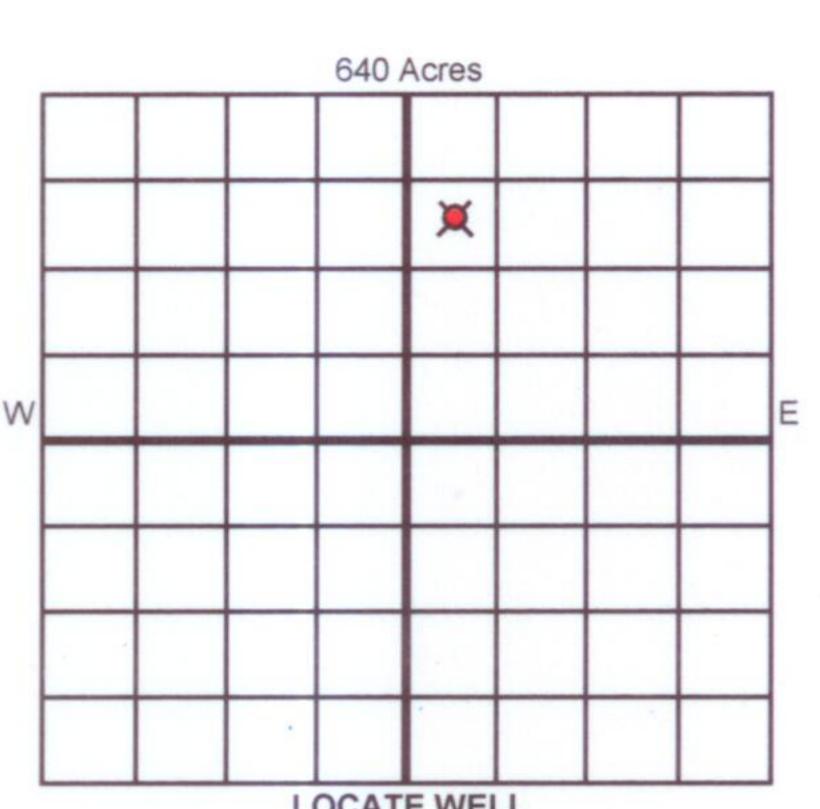
Initial Test Data

Test Date	Forma	tion	Oil BBL/Day	Oil-G (A	ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 1984	MORF	ROW	97			1800			FLOWING		18/64	1350
Jan 22, 2020	MISSIS	SIPPI	3	46	6.7	67	22333	2	FLOWING	1800	0	60
			Co	ompletic	on and	Test Data	by Producing I	Formation				
	Formation N	lame: MOR	ROW			Code: 40	2MRRW	C	lass: TA			
	Spacing	g Orders					Perforated	Intervals				
Orde	r No	ι	Jnit Size			Fror	n	٦	Го			
1002	283		80			861	D	87	709			
	Acid V	olumes					Fracture Tre	eatments				
	NC	DNE			1,3	04 BARREL	S LEASE CRUI 20/40 S		944 POUNDS	S		
	Formation N	lame: MISS	ISSIPPI			Code: 35	51MISS	C	lass: GAS			
	Spacing	g Orders					Perforated	Intervals				
Orde	r No	ι ι	Jnit Size			Fror	n	٢	Го	-		
6962	236		640			964	D	98	331			
	Acid V	olumes					Fracture Tre	eatments		_ _		
	1,500 G	ALLONS				There are no	Fracture Treat	ments record	s to display.			
Formation				Тор			Vere open hole					
OSWEGO							Date last log run	-				
PRUE						8062	Vere unusual dr	rillina circums	tances enco	intered? No		
SKINNER							Explanation:					
UPPER RED F	ORK					8210						
LOWER RED F	ORK					8232						
BIG LIME						8306						
ATOKA SHALE	E					8390						
MORROW "A"						8595						
MORROW "B"						8625						
MORROW "C"						8639						
CHESTER						8776						
MISSISSIPPI						9684						
Other Remark	s											

NEW TEST DATA RECLASSIFIES WELL AS GAS WELL. MISSISSIPPI PRODUCING FROM BELOW PACKER / MORROW PRODUCTION IS TEMPORARILY ABANDONED PER OPERATOR DATA.

Status: Accepted

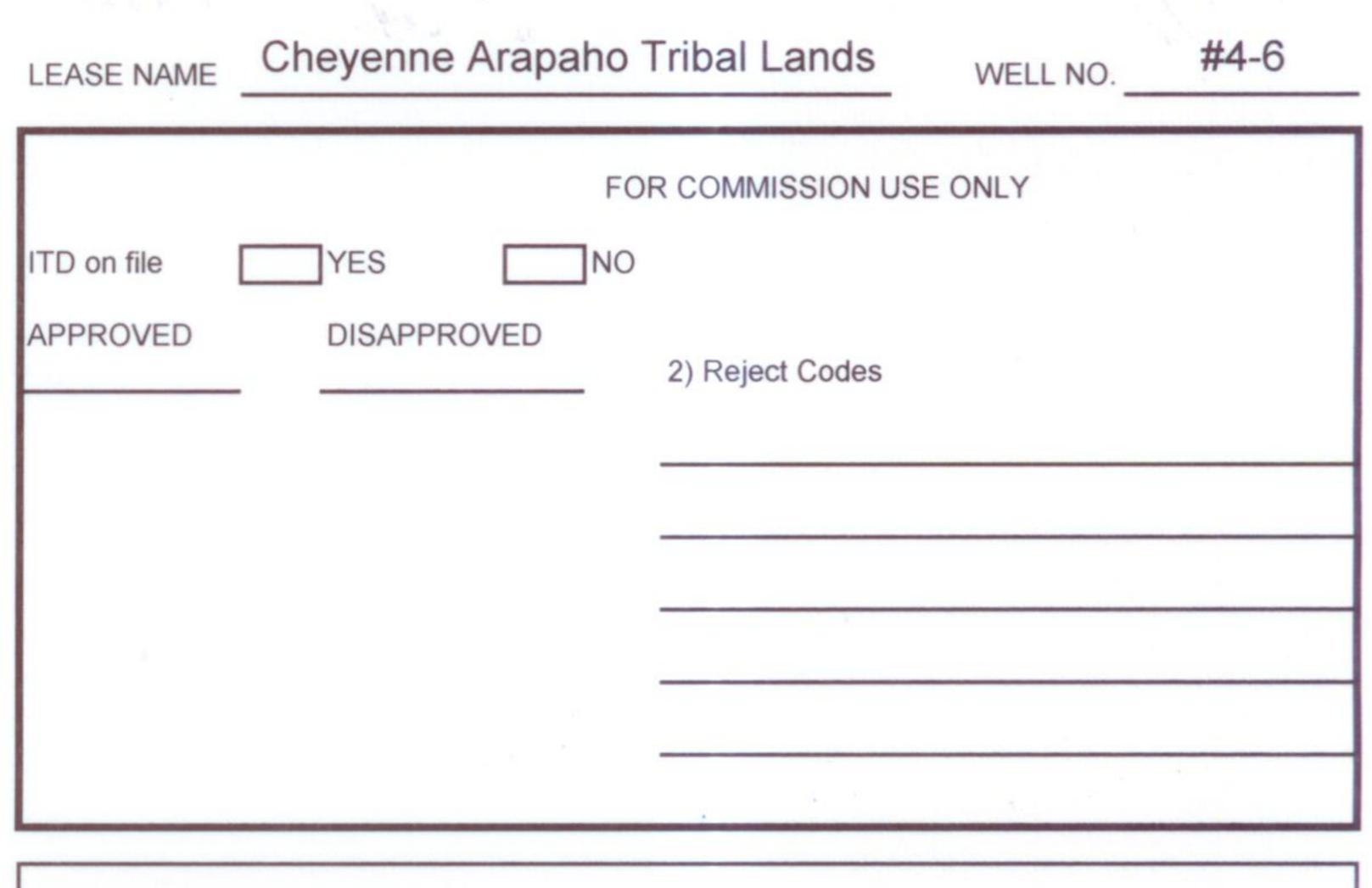
API NO. ОТС PROD. UNIT NO. 011-18444-3	(PLEASE TYPE OR USE	BLACK INK ONLY)	0		Conservat Office Box	tion Division 52000						
AMENDED (Reason)	Temporarily Abando Produce only Mis			F	LETION F)-3-25						
TYPE OF DRILLING OPERATI	ON		SPUE	DATE		/1983				640 Acre	S	
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	1	FINISHED								
	everse for bottom hole location.		DATE			/1984				×		
COUNTY Blair		18NRGE 13W		PLETION	03/19	/1984						
	ne Arapaho Tribal Land	NO.	6 1st PF	ROD DATE	03/22	/1984		+	-	+	+	-
	/ 1/4 NE 1/4 FSL OF 1/4 SEC	FWL OF 1/4 SEC	RECO	MP DATE	12/17	/2019	W		-	+		
ELEVATION 1714 Grou	nd 1699 Latitude (if know	own)		ongitude if known)					-	-		
OPERATOR T	echnical Energy Service	es inc	OTC / OCC		187	785			-+			-
ADDRESS	P.C). Box 720069						+		-		-
CITY	Norman	STATE	Ok.	ZIP	730	070				CATE W		
COMPLETION TYPE		CASING & CEMENT	(Attach F	orm 1002C)					LU	CATE W	ELL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	F	FEET	P	SI	SAX	TOP	OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR										
COMMINGLED Application Date		SURFACE	8 5/8	24	K-55	1	525			825	Sur	face
ORDER NO.		INTERMEDIATE										
INCREASED DENSITY ORDER NO.		PRODUCTION	4 1/2	11.6	N-80	9	917			475	77	/94
		LINER								OTAL		
PACKER @ BRAI	ND & TYPE AS1-X	PLUG @	TYPE TYPE		PLUG @		YPE			EPTH	9,9	917
FORMATION	Morrow "C"	Mississippi										6
SPACING & SPACING ORDER NUMBER	100283	696236										
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Gas							1			
	8610 - 8709	9640 - 9831										
PERFORATED												
ACID/VOLUME	None	1,500 gal.'s										
	1,304 bbls lease crude											
FRACTURE TREATMENT (Fluids/Prop Amounts)	w/ 55,944 lbs 20-40 sd											
	Min Gas Allo	wable (165:10)-17-7)		Gas P	urchaser/M	easurer					
INITIAL TEST DATA	OR Oil Allowable	(165:10-13-3)			First S	Sales Date		-				
NITIAL TEST DATE	3/19/1984	1/22/2020										
OIL-BBL/DAY	97	3										
OIL-GRAVITY (API)		46.7										
GAS-MCF/DAY	1,800	67										
GAS-OIL RATIO CU FT/BBL		22333:1										
NATER-BBL/DAY	trace	2 bbls load wtr										
PUMPING OR FLOWING	flowing	flowing										
NITIAL SHUT-IN PRESSURE	nowing	1800										
CHOKE SIZE	18/64	000	-									
		60										
FLOW TUBING PRESSURE	1,350	60	oreo I da	are that I have	(0 knowled	no of the real	topto of this	anort area	l am c	uthorized	by mu one	nizotiez
to make this report, which was	ed through, and pertinent remarks a prepared by me or under my superverted by the or under my	vision and direction, with	the data a Nilliam	A. Hicks	d herein to	be true, corr	ect, and comp	lete to th	e best	of my know	owledge an 05) 329	-8196
P O Box	720069	Norman	ME (PRIN OK	T OR TYPE 73070			bill@te	DAT			HONE NU	MBER
				10010			Dilla			99.00		



PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Mississippi	9,684	ITD on file YES NO
Chester	8,776	APPROVED DISAPPROVED
Morrow "A"	8,595	2) Reject Codes
Morrow "B"	8,625	
Morrow "C"	8,639	
Atoka Shale	8,390	
Big Lime	8,306	
Lower Redfork	8,232	
Upper Redfork	8,210	
Skinner	8,122	Were open hole logs run?yes _Xno
Prue	8,062	Date Last log was run 1/21/1984
Oswego	7,862	Was CO ₂ encountered? yes X no at what depths?
		Was H ₂ S encountered? Yes X no at what depths?
		Were unusual drilling circumstances encountered?yesyesyesyesyes
Other remarks:		



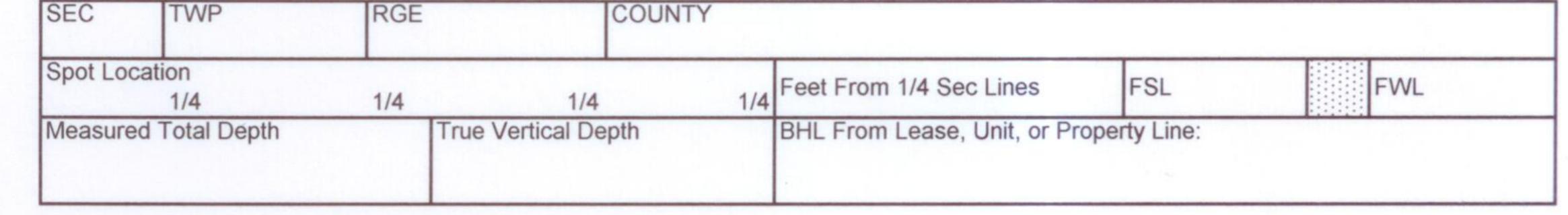
		-		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	and the second se	Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

LATERAL #2

SEC	TWP	RGE	CC	DUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	d Total Depth		True Vertical Depth	1	BHL From Lease, Unit, or Pr	operty Line:	

		,		

LATERAL #3

SEC	TWP	RGE	COL	JNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

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	ION	HORIZONTAL HOLE	· · · · · · · · · · · · · · · · · · ·	DATE	12/11/		r		640 Acre	19		7
SERVICE WELL		Turner out of the		FINISHED	01/19/		ļ.			44		4
NINTY Blai		18NRGE 13W	OATE	OF WELL	03/19/	1984		-	<u> '</u>	44		4
	ne Arapaho Tribal Lang	S NO #4	6 1st PI	OD DATE	03/22/	1984			┝╌┠╴			-
\$2314 SW 114 NV	N 1/4 NE 1/4 KLOF	IS NO #4	O RECO	MP DATE	12/17/	2019	w					Ē
EVATION 1714 Gro mick.FL 1714 Gro PERATOR		own)		ongilude f.known)					┝╋			
WE	Technical Energy Service	ces, inc.	DTC / OCC DPERATO		187	85			╞╌┠╴			4
IORESS	P.C. Norman). Box 720069	~									1
OMPLETION TYPE	inuman	STATE CASING & CEMENT	Ok.	ZIP orm 1002C	730	<u>~</u>	- Busininadius	L	OCATE N	IELL		.
		TYPE	SIZE	WEIGHT	GRADE	FEEI		PSI	SAX	TOF	OF CMT]
MULTIPLE ZONE Acclication Date COMMINGLED		CONDUCTOR								4		4
Application Date CATION EXCEPTION		SURFACE	8 5/8	24	K-55	1525			825		urface	1
IDER NO. CREASED DENSITY IDER NO.		PRODUCTION	4 1/2	11.6	N-80	9917			475	+ ;	7794	1 .
		LINER								1		1
CKER @ <u>8811'</u> BR/		.PUG@	TYPE		PLUG @	TXPE			TOTAL DEPTH	6),917]
	IND & TYPE AS1-X	PLUG @	W 3	SIM	, PLUG @ .	TYPE						
RMATION	Marrow("C")	Mississippi	T		1		1			In N	lewt	tra
ACING & SPACING	100283(80)	696236	40)							<i>v<i>v</i> / •</i>	cw/	a
i <u>der Number</u> ASS: Oil Gas, Dry, Inj.	TA		<u> </u>					~		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		1
sp, Comm Disp, Svc	01 //1 0010 0700	Gas				di ta na ini ta				******		4
RFORATED	8610 - 8709	9640 - 9831						wayaanaa				-
TERVALS												1
				ingeler over ter e								<u> </u> .
DIVOLUME	None	1,500 gal.'s]
	1,304 bbls lease crude						1					1
	w/ 55.944 lbs 20-40 sd						1			 		1
uids/Prop Amounts)							+					ł
	1 <u>h</u>	<u> </u>										1
	Min Gas Allo	1.	r11-1]		22 222 (MAR233)	rchaser/Measu ales Data						
TIAL TEST DATA	Oit Allowable 3/19/1984	(166:10-13-3)	<u> </u>		Г		T		- 1 -			1
.88LIDAY	97	3	1				1					ł
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stantin (Arij	1,800	67										1
S-MCF/DAY		22333:1					1					
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Bit International Status District International Status Distric			
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Ware unusual drilling circumstances encountered? yes Xn Bits remarks:			
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Spol Location 1/4	S40 Acres BOTTO	M HOLE LOCATION FOR	
14 <	ne esta ante stat com atta atta atta		ORECTIONAL HOLE
Image: Section State of the section within the boundaries of the sect or specing unit. Depth of Section	SEC.		ORECTIONAL HOLE
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LATERAL #1 SEC TWP RGE COUNTY Spot Location True Vertical Depth PHL From Lease, Unit, or Property Line: Period of music be statistic in degrees admuth. Rese note, the humanes is the ase or specing unit.	SEC Spot Loc	TWP RG cation 1/4 1/4	R DIRECTIONAL HOLE SE COUNTY 14 14 Feel From 1/4 Sec Lines FSL FML
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Spot Location Tule Feel From 1/4 Sec Lines FSL FWL more than three dramboles are proposed, attach a greeness are proposed, attach a greeness sheet indicating the necessary information. Depith of Radius of Turn Direction Total Length Deviation Measured Total Depith True Vertical Depth BHL From Lease, Unit, or Property Line: Earlies of Turn In must be statist in degrees admith. Readius of Turn Direction Earlies of Turn Earlies of Turn Measured Total draithels and its end int must be located within the boundaries of the earlies or specing unit. EATERAL #2 ECC TWP RGE COUNTY	SEC Spot Law	TWP RC cation 1/4 1/4 ad Total Depth	R DRECTIONAL MOLE SE COUNTY 114 14 Feet From 1/4 Sec Lines FSt. FWL True Ventical Depth BHL From Lease, Unit, or Property Line:
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API NO. () 1121915	(PLEASE TYPE OR USE	BLACK INK ONLY)	O	KLAHOMA C	ORPORATI		IISSION	K	U E	jQ). TED	<u> []</u> /	A TE	RE))	Form 1002A Rev. 2009
OTC PROD. UNIT NO. 011-18444-3				Post	s Conserval t Office Box	52000		APR 0 3 2019								
ORIGINAL	Comingled Mississippi	8 Marrow "C"			ny, Oklanon Rule 165:10		DISE22000 DISE2200 DISE2200 DISE22000 DISE2200 DISE200 DISE2200 DISE					N				
AMENDED (Reason)	Comingled Mississippi			COM	PLETION F	REPORT	_	010		ČÖ	VIMIS	SSI(ŇČ			
TYPE OF DRILLING OPERATIO		HORIZONTAL HOLE	SPU	D DATE	12/11	/1983		640 Acres								
SERVICE WELL.			DRLC	3 FINISHED	01/19	/1984	1									
COUNTY Blain		18NRGE 13W	DATE	- E OF WELL PLETION	03/19	/1984	1					¤		\square		
LEASE Chevenn	e Arapaho Tribal Lands	WELL #A	COM	ROD DATE			1									•
$\frac{1}{E_{Z}^{1/4}} \text{ SW } \frac{1}{4} \text{ NW}$	· · ·	HAL OF FEL						\dashv		E						
ELEVATION 1714 Groun	d 1699 Latitude (if kno	own)		Longitude (if known)	,											
OPERATOR TO	echnical Energy Servic		OTC / OCC		18	785	1						$\left \right $	\rightarrow		
ADDRESS	P.0	. Box 720069					1			<u> </u>				\dashv		
CITY	Norman	STATE	Ok	. ZIP	73	070	1									
		CASING & CEMEN		.]			L	OCAT	EWE	LL			12/
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET		F	PSI	s	AX	TOP	P OF C	тм)09
MULTIPLE ZONE Application Date		CONDUCTOR		1		[_	
X COMMINGLED Application Date	See Attached	SURFACE	8 5/8	24	K-55		1525				82	25	Sı	urfac	e	
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE														
INCREASED DENSITY ORDER NO.		PRODUCTION	4 1/2	11.6	N-80		9917				47	75	7	7794		
		LINER														
PACKER @ BRAN	D & TYPE	PLUG @		Ē	PLUG @		TYPE				TOTAI DEPTI		9	9,917	7	
PACKER @BRAN		PLUG @			PLUG@		TYPE									
			-	351M	<u>/57</u>			1								
FORMATION	Morrow ("C")	Mississippi														
SPACING & SPACING ORDER NUMBER	100283 (80)	N/S														
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil														
	8610 - 8709	9640 - 9831														
PERFORATED																:
INTERVALS	·····	·						-						<u> </u>		
ACID/VOLUME	None	3,000 gal.'s														
	1,304 bbls lease crude	4950 bbls wi	tr													
FRACTURE TREATMENT (Fluids/Prop Amounts)	w/ 55,944 lbs 20-40 sd															
L	Min Gas Allo	wable (165:'	10-17-7)	•	Gas	Purchaser	/Measure	r								
		1407-46 46 5			First	Sales Dat	e									•
	Oil Allowable 3/19/1984	(165:10-13-3)			<u> </u>			<u> </u>								1
	97	30						-				-				1
OIL-BBL/DAY	<u>عر</u>	30					 .	-								{
OIL-GRAVITY (API)	4.000															
GAS-MCF/DAY	1,800	210														
GAS-OIL RATIO CU FT/BBL	A	CO hele la					-	+								
WATER-BBL/DAY	trace	50 bbls load v	v(r.													
PUMPING OR FLOWING	flowing	flowing														
INITIAL SHUT-IN PRESSURE								_				<u> </u>				
CHOKE SIZE	18/64	14/64														ł
FLOW TUBING PRESSURE	1,350	350												<u> </u>		ļ
A record of the formations drille to make this report, which was	ed through, and pertinent remarks a prepared by me or under my super 	ire presented on the re vision and direction, wit	werse. I de th the data William	and facts stat	ave knowled ed herein to	ge of the c be true, c	ontents of orrect, and	this rep d comple	port an ete to t	d am he be	authori st of m	zed by iy know (4(y my or wledge 05) 32	ganizal and be 29-8	aion elief. 196	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

	1
NAMES OF FORMATIONS	ТОР
Mississippi	9,684
Chester	8,776
Morrow "A"	8,595
Morrow "B"	8,625
Morrow "C"	8,639
Atoka Shale	8,390
Big Lime	8,306
Lower Redfork	8,232
Upper Redfork	8,210
Skinner	8,122
Prue	8,062
Oswego	7,862

		FO	R COMMIS	SION USE ONLY	i
ITD on file APPROVED	DISAPPRO		2) Reject	Codes	
Were open ho Date Last log	-	yes	<u>X</u> no 1/21/1	984	_
was c∪₂ enc	ountered?	yes	X no	at what depths?	
VVas H ₂ S enco		yes	<u> </u>	at what depths?	X
Were unusuat If yes, briefly e	drilling circumstanc explain below	es encounter	ed?		_yesno

#4-6

WELL NO.

LEASE NAME Cheyenne Arapaho Tribal Lands

Linda Peverse the order of Other remarks: these Tops Li

640 Acres	BOTTOM HOLE LOCATIO

ON FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or	Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

RGE

1/4

RGE

1.4	TEC	RAL	#4	
LA	121	KAL	#1	

LATERAL #2 SEC

Spot Location

Depth of

Deviation

LATERAL #3

Spot Location

SEC

TWP

1/4

TWP

Measured Total Depth

SEC	TWP	RGE	C	OUNTY			
Spot Locati	on 1/4	1/4			4 Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured 1	Fotal Depth		True Vertical Dep	lh	BHL From Lease, Unit, or Pr	operty Line:	

1/4 Feet From 1/4 Sec Lines

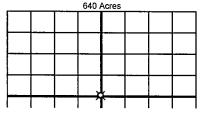
BHL From Lease, Unit, or Property Line:

Direction

· · · · · · · · · · · · · · · · · · ·
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
ease or spacing unit.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth

Directional surveys are required for all drainholes and directional wells.



COUNTY

1/4

Radius of Turn

True Vertical Depth

COUNTY

Feet From 1/4 Sec Lines

EW FINI

FWL

FSL

Total

FGI

Length