

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257050000

Completion Report

Spud Date: October 14, 2021

OTC Prod. Unit No.: 017-227687-0-0000

Drilling Finished Date: October 29, 2021

1st Prod Date: February 19, 2022

Completion Date: January 26, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EVERY 1405 1-19MH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: CANADIAN 19 14N 5W
SW SW SW SW
208 FSL 304 FWL of 1/4 SEC
Latitude: 35.66792 Longitude: -97.77925
Derrick Elevation: 1305 Ground Elevation: 1287

First Sales Date: 2/19/2022

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725311		720214	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			65			SURFACE
SURFACE	9.625	36	J-55	1127		290	SURFACE
PRODUCTION	7.0	29	P-110	8358		205	5787

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	15	P-110	5278	0	465	8136	13414

Total Depth: 13557

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2022	MISSISSIPPIAN (LESS CHESTER)	389	44	812	2087	3438	PUMPING	246	48/64	272

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
673120	640

Perforated Intervals

From	To
8534	13390

Acid Volumes

300 GALLONS 7.5% HCl

Fracture Treatments

SAND: 6,099,569 POUNDS FRAC FLUID: 213,431 BARRELS

Formation	Top
TONKAWA	5554
COTTAGE GROVE	6403
CHECKERBOARD	6807
BIG LIME	7332
CHEROKEE	7421
VERDIGRIS	7498
PINK LIME	7596
MERAMEC SHALE	7817

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 19 TWP: 14N RGE: 5W County: CANADIAN NE NW NW NW 116 FNL 422 FWL of 1/4 SEC Depth of Deviation: 7301 Radius of Turn: 722 Direction: 358 Total Length: 4856 Measured Total Depth: 13557 True Vertical Depth: 7818 End Pt. Location From Release, Unit or Property Line: 116

FOR COMMISSION USE ONLY
Status: Accepted
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