

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242730000

Completion Report

Spud Date: August 23, 2021

OTC Prod. Unit No.: 011-227638-0-0000

Drilling Finished Date: October 19, 2021

1st Prod Date: January 17, 2022

Completion Date: January 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: SIMMONS 2-1-12XHM

Purchaser/Measurer: CONTINENTAL
RESOURCES INC.

First Sales Date: 01/17/2022

Location: BLAINE 1 14N 13W
NW NW NW NE
280 FNL 2400 FEL of 1/4 SEC
Latitude: 35.724363 Longitude: -98.53333
Derrick Elevation: 1731 Ground Elevation: 1704

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724243		722441	
	Commingled			722442	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	110			0
SURFACE	13 3/8	55	J-55	1527	1727	920	SURFACE
INTERMEDIATE	9 5/8	71	P-110	10367	2135	1035	2998
PRODUCTION	5 1/2	23	P-110ICY	22364	1931	3180	8863

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22364

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 18, 2022	MISS'AN LM	23	56	4860	208267	1329	FLOWING	5195	24	5686

Completion and Test Data by Producing Formation	
Formation Name: MISS'AN LM	Code: 359MPLM
Class: GAS	

Spacing Orders	
Order No	Unit Size
582213	640
137604	640
725575	MULTIUNIT

Perforated Intervals	
From	To
12658	17222
17258	22341

Acid Volumes	
1,369 BARRELS ACID	

Fracture Treatments	
479,348 BARRELS TREATED FLUID 18,315,072 POUNDS SAND	

Formation	Top
MISSISSIPPIAN	12658

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 12 TWP: 14N RGE: 13W County: BLAINE SE SW SW SE 165 FSL 1992 FEL of 1/4 SEC Depth of Deviation: 11951 Radius of Turn: 592 Direction: 180 Total Length: 9706 Measured Total Depth: 22364 True Vertical Depth: 12610 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY	
Status: Accepted	1147610

4/1/22
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Oil & Gas Conservation Division
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**1002A
Addendum**

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Multistuff:

Sec. 1: 47.47% 227638 I
Sec. 12: 52.53% 227638A I

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	Multiple Zone
	Commingled

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724243	

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722442	

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Rec'd 3/24/22
May 18, 2022

351 MSSL M 5195
1/18/22