

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007000110001

**Completion Report**

Spud Date: August 29, 1952

OTC Prod. Unit No.: 007-012465-0-0000

Drilling Finished Date: October 07, 1952

**Amended**

1st Prod Date: November 06, 1952

Amend Reason: RECOMPLETE TO CHESTER; SQUEEZE MORROW

Completion Date: November 06, 1952

Recomplete Date: May 18, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: SID SHARP 1

Purchaser/Measurer: DCP MIDSTREAM

Location: BEAVER 13 6N 21E CM  
C NW NE  
660 FNL 1980 FEL of 1/4 SEC  
Latitude: 36.992032 Longitude: -100.736031  
Derrick Elevation: 0 Ground Elevation: 2704

First Sales Date: 04/29/2022

Operator: BLUE DOLPHIN PRODUCTION LLC 20881

13120 N MACARTHUR BLVD  
OKLAHOMA CITY, OK 73142-3017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	44		600		650	SURFACE
SURFACE	9 5/8			2400		650	SURFACE
PRODUCTION	7	20		6275		100	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6347**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2022	CHESTER			120		5	FLOWING	1375	15/64	100

#### Completion and Test Data by Producing Formation

Formation Name: CHESTER		Code: 354CSTR		Class: GAS	
<b>Spacing Orders</b>			<b>Perforated Intervals</b>		
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>		
212466	890	6282	6295		
		6301	6306		
<b>Acid Volumes</b>			<b>Fracture Treatments</b>		
230 BBL NEFE HCL			NONE		

Formation	Top
CHESTER	6277

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE OKLAHOMA CORPORATION COMMISSION CANNOT VERIFY THE PRODUCTION CASING CEMENT TOP DEPTH

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148149</div>