

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257110000

Completion Report

Spud Date: November 20, 2021

OTC Prod. Unit No.: 017-227621-0-0000

Drilling Finished Date: December 12, 2021

1st Prod Date: January 14, 2022

Completion Date: January 06, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALLACE 1306 1-12MH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: CANADIAN 13 13N 6W
NE NE NW NE
178 FNL 1649 FEL of 1/4 SEC
Latitude: 35.60867 Longitude: -97.78616
Derrick Elevation: 1268 Ground Elevation: 1250

First Sales Date: 1/13/2022

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725360		720651	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J-55	1004		300	SURFACE
PRODUCTION	7.0	29	P-110	7783		205	4438

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6686	0	675	7658	14344

Total Depth: 14359

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2022	MISSISSIPPIAN (LESS CHESTER)	392	40	809	2064	2063	PUMPING	79	44/64	270

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
668314	640

Perforated Intervals

From	To
9350	14181

Acid Volumes

5,580 GALLONS 7.5% HCl

Fracture Treatments

FRAC FLUID: 347,887 BARRELS SAND: 9,730,740 POUNDS

Formation	Top
TONKAWA	6052
COTTAGE GROVE	7083
CHECKERBOARD	7538
BIG LIME	8194
CHEROKEE	8327
VERDIGRIS	8407
PINK LIME	8532
MERAMEC SHALE	8853

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 12 TWP: 13N RGE: 6W County: CANADIAN NE NW NW NW 126 FNL 593 FWL of 1/4 SEC Depth of Deviation: 7850 Radius of Turn: 904 Direction: 359 Total Length: 4831 Measured Total Depth: 14359 True Vertical Depth: 7957 End Pt. Location From Release, Unit or Property Line: 126

FOR COMMISSION USE ONLY
Status: Accepted
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