

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213110001

Completion Report

Spud Date: October 18, 2021

OTC Prod. Unit No.: 085-226478-0-4209

Drilling Finished Date: October 27, 2021

1st Prod Date: March 15, 2022

Completion Date: February 15, 2022

Drill Type: STRAIGHT HOLE

Well Name: NORTH PIKE SANDERS UNIT 26-2

Purchaser/Measurer: CP ENERGY

Location: LOVE 5 7S 1W
SE NW SW NW
930 FSL 375 FWL of 1/4 SEC
Latitude: 33.979239 Longitude: -97.333697
Derrick Elevation: 739 Ground Elevation: 722

First Sales Date: 3/15/2022

Operator: L E JONES OPERATING INC 19169
PO BOX 1185
15 S 10TH ST
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	637	1000	265	SURFACE
PRODUCTION	5 1/2	15.5	J-55	7554	1000	400	6540
PRODUCTION	5 1/2	15.5	J-55	2063	1000	300	1070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7586

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2022	SANDERS	56	32				PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: SANDERS				Code: 404SDRS			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
662476		UNIT		7340			7368		
Acid Volumes				Fracture Treatments					
1000 GAL 7-1/2 % MCA				NONE					

Formation	Top
SANDERS	7340

Were open hole logs run? Yes

Date last log run: October 28, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - DV TOOL USED AT 2,063'
OCC - LOGS TO BE MAILED IN, PER OPERATOR

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148081</div>