

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007223950001

Completion Report

Spud Date: January 09, 1983

OTC Prod. Unit No.:

Drilling Finished Date: January 23, 1983

Amended

1st Prod Date: March 31, 1983

Amend Reason: RE-COMPLETE TO WABAUNSEE

Completion Date: April 01, 1983

Recomplete Date: April 13, 2023

Drill Type: STRAIGHT HOLE

Well Name: GRIBI TRUST A 1

Purchaser/Measurer:

Location: BEAVER 19 6N 20E CM
C SW SW
660 FSL 660 FWL of 1/4 SEC
Latitude: 36.966708 Longitude: -100.943221
Derrick Elevation: 0 Ground Elevation: 2837

First Sales Date:

Operator: WYNN-CROSBY OPERATING LP 21686

1700 PACIFIC AVENUE STE 1200
DALLAS, TX 75201

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	K-55	1575	1000	800	SURFACE
PRODUCTION	5.5	15.5	K-55	6853	2000	388	3600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7000

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6271	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2023	WABAUNSEE					160	PUMPING		64/64	

Completion and Test Data by Producing Formation

Formation Name: WABAUNSEE

Code: 406WBNS

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3624

3630

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
WABAUNSEE	3624

Were open hole logs run? Yes

Date last log run: January 22, 1983

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - 1/31/23 @ 2:07 PM. CALLED OCC DISTRICT 2 FIELD OPERATIONS MANAGER: CHUCK KORDIS, HE GAVE APPROVAL TO SET CIBP @ 6,271' & CAP WITH 2 SKS CEMENT FOR PLUG BACK.

OCC - OPERATOR PLUGGED OFF MORROW AND CHESTER

FOR COMMISSION USE ONLY

Status: Accepted

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