

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264460001

Completion Report

Spud Date: January 20, 2022

OTC Prod. Unit No.: 019-26446

Drilling Finished Date: February 08, 2022

Amended

1st Prod Date: April 11, 2022

Amend Reason: FRAC

Completion Date: March 16, 2022

Recomplete Date: February 06, 2023

Drill Type: DIRECTIONAL HOLE

Well Name: AOU 15-2

Purchaser/Measurer:

Location: CARTER 35 3S 2W
SE SE NW SE
1561 FSL 1188 FWL of 1/4 SEC
Latitude: 34.249733 Longitude: -97.374447
Derrick Elevation: 985 Ground Elevation: 968

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133

PO BOX 1988
ARDMORE, OK 73402-1988

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		K-40	60			SURFACE
SURFACE	9.625		36	1012		325	SURFACE
PRODUCTION	5.5		17	6009		300	4276

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6074

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2023	FUSULINID LOW	12	39	1	83	4	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: FUSULINID LOW

Code: 404FSLDL

Class: OIL

Spacing Orders

Order No	Unit Size
673578	

Perforated Intervals

From	To
5806	5816
5818	5840

Acid Volumes

NONE

Fracture Treatments

12,000 POUNDS 20/40, 360 BARRELS PLEXGEL 907-L-EB

Formation	Top
PERMIAN	0
CISCO	560
HOXBAR	1211
DEESE	3540
LONE GROVE	3741
FUSULINID UP	4725
FUSULINID	5288
FUSULINID LOW	5532
ATLANTIC	5804
ARNOLD	5903

Were open hole logs run? Yes

Date last log run: February 08, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 35 TWP: 3S RGE: 2W County: CARTER

NW NW SE SE

1274 FSL 1317 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6053 True Vertical Depth: 6037 End Pt. Location From Release, Unit or Property Line: 1317

FOR COMMISSION USE ONLY

Status: Accepted

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