

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073218240001

Completion Report

Spud Date: September 24, 1976

OTC Prod. Unit No.:

Drilling Finished Date: October 25, 1976

Amended

1st Prod Date: November 04, 1976

Amend Reason: RECOMPLETE TO INJECTION

Completion Date: November 04, 1976

Recomplete Date: June 23, 2021

Drill Type: STRAIGHT HOLE

Well Name: SMHU NORRIS 2-20

Purchaser/Measurer:

Location: KINGFISHER 20 19N 9W
SW NW NE SW
2250 FSL 1370 FWL of 1/4 SEC
Latitude: 36.107556 Longitude: -98.188245
Derrick Elevation: 1114 Ground Elevation: 1102

First Sales Date:

Operator: CONTANGO RESOURCES LLC 24432

600 TRAVIS ST STE 7330
HOUSTON, TX 77002-3023

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	66207		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	51.0	K-55	653		425	SURFACE
PRODUCTION	7	23.0	K-55	8499		650	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8499

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8280	AS-1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISENERCode: 319MSNRClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		8350	8356
		8361	8362
Acid Volumes		Fracture Treatments	
420 GALLONS 15% NEFE		2,000 GALLONS 15% HCL, 246 BARRELS WG-20 GEL	

Formation Name: HUNTONCode: 269HNTNClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		8362	8365
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
-----------	-----

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 2002780029

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149847</div>