

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019052210001

**Completion Report**

Spud Date: May 01, 1952

OTC Prod. Unit No.:

Drilling Finished Date: June 05, 1952

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETE TO DEESE; SET PLUG

Completion Date: July 03, 1952

Recomplete Date: October 28, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: SYCAMORE U. (T L CARPENTER 5A) 18-5A

Purchaser/Measurer:

Location: CARTER 22 2S 3W  
E2 SE SW SW  
330 FSL 1015 FWL of 1/4 SEC  
Latitude: 34.362265 Longitude: -97.50624  
Derrick Elevation: 0 Ground Elevation: 1014

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

4700 GAILLARDIA PKWY STE 200  
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40	H-40	178		175	SURFACE
PRODUCTION	4 1/2	9.5	J-55	4385		675	2484

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4750**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3936	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2020	DEESE	1	34.9			1	PUMPING			

Completion and Test Data by Producing Formation								
Formation Name: DEESE		Code: 404DEESS		Class: OIL				
<b>Spacing Orders</b>		<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">97457</td> <td style="padding: 5px; text-align: center;">UNIT</td> </tr> </table>			From	To	97457	UNIT
From	To							
97457	UNIT							
<b>Acid Volumes</b>		<b>Fracture Treatments</b>						
4,700 GAL 15% HCL ACID		NONE						

Formation	Top
DEESE	2936

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1146219