

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015226170001

**Completion Report**

Spud Date: July 12, 2001

OTC Prod. Unit No.: 015-107922-0-0000

Drilling Finished Date: August 03, 2001

1st Prod Date: December 05, 2001

Completion Date: December 04, 2001

Recomplete Date: March 10, 2022

**Drill Type: DIRECTIONAL HOLE**

Well Name: DEWEY ALICE 3-25

Purchaser/Measurer:

Location: CADD0 25 6N 10W  
NW SE SE SE  
538 FSL 394 FEL of 1/4 SEC  
Latitude: 34.9577809 Longitude: -98.1995777  
Derrick Elevation: 1397 Ground Elevation: 1383

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	455986		453354	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40			
SURFACE	9 5/8	40	J55	1094	1200	480	SURFACE
PRODUCTION	5 1/2	17	N80	6422	1500	885	3470

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7100**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6100	CIBP+CMT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2022	HOXBAR	10.42	10			8	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR		Code: 405HXBR		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
313701	580	5530	5824		
Acid Volumes		Fracture Treatments			
ACIDIZED WITH 30 BBLS 10% NEFE AND 75 FRAC BALLS		NO ADDITIONAL TREATMENT			

Formation Name: CISCO		Code: 406CSCO		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
313701	640	4366	4406		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		OLD FRAC- 4,650 GALLONS DIESEL WITH 50 GALLONS GPT U-100 & 3GPT J-452			
		40,000 GALLONS YFGO & 94,620 POUNDS 20/40 SAND			

Formation	Top
HOXBAR	4770
CISCO	4366

Were open hole logs run? Yes  
Date last log run: August 01, 2001  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - NO 1ST SALES AFTER RECOMPLETE AT TIME OF 1002A SUBMITTAL.
OPERATOR - WELL HAS NOT PRODUCED SINCE PERFORATING AND ACIDIZING. WAITING ON FRAC. FRAC COMPLETED ON 10/6/22. PRODUCED SOME OIL AND WATER.
OPERATOR - *10/6/22 - WELL WAS FRAC'D WITH 45,000 LBS OF 20/40 RESIN COATED SAND AND 760 BBL OF CLEAN FLUID (4% KCL - 25 LB X-LINK GEL).

Bottom Holes
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Sec: 25 TWP: 6N RGE: 10W County: CADD0

NW SE SE SE

538 FSL 394 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7100 True Vertical Depth: 7100 End Pt. Location From Release, Unit or Property Line: 394

FOR COMMISSION USE ONLY

Status: Accepted

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