Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043236840002 **Completion Report** Spud Date: January 25, 2019

OTC Prod. Unit No.: 043-225762 Drilling Finished Date: April 04, 2019

1st Prod Date: July 06, 2019

Completion Date: June 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RANDI 18/7-19-17 3H Purchaser/Measurer: ENABLE

Location: **DEWEY 19 19N 17W** First Sales Date: 7/6/2019

SW NE NE NW 475 FNL 2000 FWL of 1/4 SEC

Latitude: 36.114120932 Longitude: -99.054909511 Derrick Elevation: 1974 Ground Elevation: 1951

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST

OKLAHOMA CITY, OK 73104-2509

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705145	

Increased Density
Order No
690786
690787

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1530	1700	485	SURFACE
PRODUCTION	7	29	P-110	11871	3000	600	5591

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8427	1620	120	10988	19415

Total Depth: 19415

Packer				
Depth	Brand & Type			
11688	AS1-X			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 30, 2019	MISSISSIPPIAN	124	47	999	8056	694	FLOWING	760	64	157

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders			
Order No	Unit Size		
651262	640		
657193	640		
705144	MULTIUNIT		

Perforated Intervals			
From	То		
11943	19415		

Acid Volumes	
3700 BBLS, 7.5%	

Fracture Treatments
123,722 BBLS H2O, 3,669,457 # SAND

Formation	Тор
HEEBNER	6556
DOUGLAS	6861
TONKAWA	6995
COTTAGE GROVE	7446
HOGSHOOTER	7772
OSWEGO	8250
CHEROKEE	8472
MORROW	9521
CHESTER	9588
MANNING	10414
MISSISSIPPIAN (MERAMEC)	10900

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - MULTIUNIT FINAL ORDER 705144

Lateral Holes

Sec: 7 TWP: 19N RGE: 17W County: DEWEY

NW NE NW SW

2386 FSL 857 FWL of 1/4 SEC

Depth of Deviation: 11237 Radius of Turn: 455 Direction: 350 Total Length: 7463

Measured Total Depth: 19415 True Vertical Depth: 11374 End Pt. Location From Release, Unit or Property Line: 857

FOR COMMISSION USE ONLY

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Status: Accepted

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