

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236960000

Completion Report

Spud Date: May 03, 2019

OTC Prod. Unit No.: 043-225887

Drilling Finished Date: June 15, 2019

1st Prod Date: August 02, 2019

Completion Date: July 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ELAINE 12/13-19-18 2H

Purchaser/Measurer: ENABLE

Location: DEWEY 1 19N 18W
SW SW SW SE
220 FSL 2400 FEL of 1/4 SEC
Latitude: 36.144982771 Longitude: -99.06984735
Derrick Elevation: 1861 Ground Elevation: 1838

First Sales Date: 08/02/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705952		695374	
	Commingled			694334	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	415	100	305	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1515	210	405	SURFACE
PRODUCTION	7	29	P-110	10655	2500	510	3560

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	11088	2500	910	9936	21024

Total Depth: 21024

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10436	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2019	MISSISSIPPIAN	224	43	1787	7978	2251	FLOWING	825	40	899

Completion and Test Data by Producing Formation																				
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL																		
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Formation	Top
BASE HEEBNER SHALE	6319
BASE DOUGLAS SAND	6623
TONKAWA SAND	6763
COTTAGE GROVE SAND	7181
HOGSHOOTER	7496
OSWEGO LIME	7934
CHEROKEE SHALE	8138
MORROW SAND	9066
MISS. UNCONFORMITY/CHESTER LIME	9112
MANNING	9956
BASE MANNING LIME	10277
MANNING SHALE	10350
MISSISSIPPIAN (UPPER MERAMEC)	10474

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - MULTIUNIT FINAL ORDER 705951

Lateral Holes
Sec: 13 TWP: 19N RGE: 18W County: DEWEY SE SE SE SW 180 FSL 2554 FWL of 1/4 SEC Depth of Deviation: 10053 Radius of Turn: 622 Direction: 181 Total Length: 10349 Measured Total Depth: 21024 True Vertical Depth: 10904 End Pt. Location From Release, Unit or Property Line: 180

Status: Accepted