

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246250001

Completion Report

Spud Date: May 11, 2019

OTC Prod. Unit No.: 051-226689-0-0000

Drilling Finished Date: September 17, 2019

1st Prod Date: March 03, 2020

Completion Date: February 25, 2020

Drill Type: HORIZONTAL HOLE

Well Name: NORTH RYAN 5-5X8H

Purchaser/Measurer:

Location: GRADY 32 5N 5W
SW SE SE SE
266 FSL 608 FEL of 1/4 SEC
Latitude: 34.85578307 Longitude: -97.74283812
Derrick Elevation: 0 Ground Elevation: 1145

First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 711562 | | 690042 | |
| | Commingled | | | 690043 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-----------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 30 | | SEAMPIPE | 128 | | | |
| SURFACE | 13 3/8 | | J-55 | 1539 | | 865 | SURFACE |
| INTERMEDIATE | 9 5/8 | | P-110HC | 9050 | | 820 | 4586 |
| PRODUCTION | 5 1/2 | | P-110CYHP | 20508 | | 840 | 8012 |

| Liner | | | | | | | | |
|-------|-------|--------|---------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 7 5/8 | | P-110HC | 3146 | 0 | 295 | 8658 | 11804 |

Total Depth: 21213

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 10, 2020 | WOODFORD | 534 | 47.9 | 3465 | 6489 | 1924 | FLOWING | 550 | 64 | 757 |

| Completion and Test Data by Producing Formation | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---------------|----------------------|--------------------|---|----------------------|---|---|----------|-----------|--------|-------|--------|-----------|---|------|----|-------|-------|---|--|--------------|--------------------|---|---------------------|---|
| Formation Name: WOODFORD | Code: 319WDFD | Class: OIL | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</th> <th colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</th> </tr> <tr> <td style="width: 50%; padding: 5px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">Order No</th> <th style="width: 50%; text-align: center; padding: 5px;">Unit Size</th> </tr> <tr> <td style="text-align: center; padding: 5px;">197445</td> <td style="text-align: center; padding: 5px;">640</td> </tr> <tr> <td style="text-align: center; padding: 5px;">711561</td> <td style="text-align: center; padding: 5px;">MULTIUNIT</td> </tr> </table> </td> <td style="width: 50%; padding: 5px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">From</th> <th style="width: 50%; text-align: center; padding: 5px;">To</th> </tr> <tr> <td style="text-align: center; padding: 5px;">14326</td> <td style="text-align: center; padding: 5px;">20682</td> </tr> </table> </td> </tr> <tr> <td colspan="2" style="padding: 5px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Acid Volumes</th> </tr> <tr> <td style="text-align: center; padding: 5px;">1,200 BARRELS ACID</td> </tr> </table> </td> <td style="padding: 5px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Fracture Treatments</th> </tr> <tr> <td style="text-align: center; padding: 5px;">13,758,334 POUNDS SAND, 253,023 BARRELS WATER</td> </tr> </table> </td> </tr> </table> | | | Spacing Orders | | Perforated Intervals | | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">Order No</th> <th style="width: 50%; text-align: center; padding: 5px;">Unit Size</th> </tr> <tr> <td style="text-align: center; padding: 5px;">197445</td> <td style="text-align: center; padding: 5px;">640</td> </tr> <tr> <td style="text-align: center; padding: 5px;">711561</td> <td style="text-align: center; padding: 5px;">MULTIUNIT</td> </tr> </table> | Order No | Unit Size | 197445 | 640 | 711561 | MULTIUNIT | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">From</th> <th style="width: 50%; text-align: center; padding: 5px;">To</th> </tr> <tr> <td style="text-align: center; padding: 5px;">14326</td> <td style="text-align: center; padding: 5px;">20682</td> </tr> </table> | From | To | 14326 | 20682 | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Acid Volumes</th> </tr> <tr> <td style="text-align: center; padding: 5px;">1,200 BARRELS ACID</td> </tr> </table> | | Acid Volumes | 1,200 BARRELS ACID | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Fracture Treatments</th> </tr> <tr> <td style="text-align: center; padding: 5px;">13,758,334 POUNDS SAND, 253,023 BARRELS WATER</td> </tr> </table> | Fracture Treatments | 13,758,334 POUNDS SAND, 253,023 BARRELS WATER |
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| Order No | Unit Size | | | | | | | | | | | | | | | | | | | | | | | | |
| 197445 | 640 | | | | | | | | | | | | | | | | | | | | | | | | |
| 711561 | MULTIUNIT | | | | | | | | | | | | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | | | | | | | | | | | | |
| 14326 | 20682 | | | | | | | | | | | | | | | | | | | | | | | | |
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| 1,200 BARRELS ACID | | | | | | | | | | | | | | | | | | | | | | | | | |
| Fracture Treatments | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13,758,334 POUNDS SAND, 253,023 BARRELS WATER | | | | | | | | | | | | | | | | | | | | | | | | | |

| Formation | Top |
|-----------|-------|
| WOODFORD | 13844 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|--|
| <p>Sec: 8 TWP: 4N RGE: 5W County: GRADY</p> <p>NW SE SE NW</p> <p>2256 FNL 2276 FWL of 1/4 SEC</p> <p>Depth of Deviation: 13748 Radius of Turn: 685 Direction: 184 Total Length: 6356</p> <p>Measured Total Depth: 21213 True Vertical Depth: 14348 End Pt. Location From Release, Unit or Property Line: 2256</p> |

| FOR COMMISSION USE ONLY | |
|-----------------------------|---------|
| <div>Status: Accepted</div> | 1145129 |

API NO. 05124625
OTC PROD. UNIT NO. 051226689-0-000

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

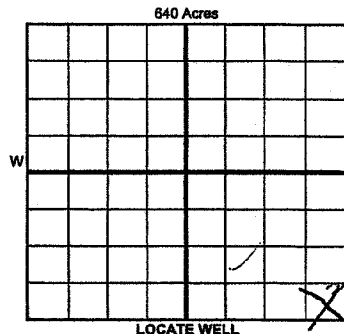
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 32 TWP 5N RGE 5W
LEASE NAME North Ryan WELL NO. 5-5X1H
SW 1/4 SE 1/4 SE 1/4 SE 1/4 FSL 266 OFF 608
ELEVATION Ground 1145 Latitude (if known) 34.85578307 Longitude (if known) 97.74283812
OPERATOR NAME Gulfport Midcon LLC OTC/OCC OPERATOR NO. 24020
ADDRESS 3001 Quail Springs Parkway
CITY Oklahoma City STATE OK ZIP 73134

SPUD DATE 5/11/2019
DRLG FINISHED DATE 9/17/2019
DATE OF WELL COMPLETION 2/25/2020
1st PROD DATE 3/3/2020
RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

☐ COMMINGLED

☐ EXCEPTION ORDER

☐ INCREASED DENSITY

ORDER NO. 690043/690044

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-----------|-------------|-----|-----|------------|
| CONDUCTOR | 30 | | Scrap-irc | 128 | | | |
| SURFACE | 13 3/8 | | J-55 | 1539 | | 865 | Surface |
| INTERMEDIATE | 9 5/8 | | D110HC | 9050 | | 820 | 4586 |
| PRODUCTION | 5 1/2 | | D110HC | 26508 | | 840 | 8012 |
| LINER | 7 5/8 | | D110HC | 11,804-B658 | | 295 | 8658 |
| | | | | | | | 21213 |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | |
|---|---|--------------------|------------------------------|
| FORMATION | <u>Woodford</u> | <u>711561 FO</u> | |
| SPACING & SPACING ORDER NUMBER | <u>197445 (640)</u> | <u>643482 (MU)</u> | <u>Reported to RAC Focus</u> |
| CLASS: Oil, Gas, Dry, Inf, Disp, Comm Disp, Svc | <u>Oil</u> | | |
| PERFORATED INTERVALS | <u>14326-20682</u> | | |
| ACID/VOLUME | <u>1200 bbls acid</u> | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | <u>13,758,334 lbs SAND</u> <u>253,023 bbls water</u> | | |

Min Gas Allowable (165-10-17-7)

OR

Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

| | | | | | |
|--------------------------|------------------|--|--|--|--|
| INITIAL TEST DATE | <u>3/10/2020</u> | | | | |
| OIL-8BL/DAY | <u>534</u> | | | | |
| OIL-GRAVITY (API) | <u>47.9</u> | | | | |
| GAS-MCF/DAY | <u>3465</u> | | | | |
| GAS-OIL RATIO CU FT/BBL | <u>6488.8</u> | | | | |
| WATER-8BL/DAY | <u>1924</u> | | | | |
| PUMPING OR FLOWING | <u>Flowing</u> | | | | |
| INITIAL SHUT-IN PRESSURE | <u>550</u> | | | | |
| CHOKE SIZE | <u>64</u> | | | | |
| FLOW TUBING PRESSURE | <u>757</u> | | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Monica Pickens NAME (PRINT OR TYPE)
DATE 4/27/2020 PHONE NUMBER 4052524703
ADDRESS 3001 Quail Springs Parkway OKC CITY OK STATE OK ZIP 73134 EMAIL ADDRESS mpickens@gulfportenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Woodford | 13844 |

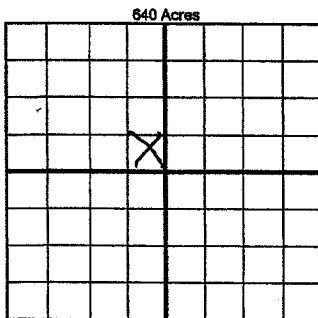
LEASE NAME North Ryan WELL NO. 5-5x8H

| FOR COMMISSION USE ONLY | |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ | DISAPPROVED _____ |
| 2) Reject Codes | |
| _____ | |
| _____ | |
| _____ | |
| _____ | |

| | |
|--|---|
| Were open hole logs run? | yes <input type="checkbox"/> no <input checked="" type="checkbox"/> |
| Date Last log was run | _____ |
| Was CO ₂ encountered? | yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____ |
| Was H ₂ S encountered? | yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____ |
| Were unusual drilling circumstances encountered? | yes <input type="checkbox"/> no <input checked="" type="checkbox"/> |
| If yes, briefly explain below | |

Other remarks:

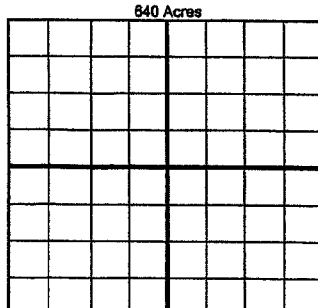
see - order 692102 corrected by 694972NPT Replaced by Final Order 711562



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|-----|---|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 4N

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| <u>8</u> | <u>4N</u> | <u>5W</u> | <u>Grady</u> |
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

NW SE SE NW 184 685 2276 2256 21213 14348

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |