

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236970000

Completion Report

Spud Date: May 01, 2019

OTC Prod. Unit No.: 043-225888

Drilling Finished Date: June 05, 2019

1st Prod Date: August 02, 2019

Completion Date: July 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ELAINE 12/13-19-18 3H

Purchaser/Measurer: ENABLE

Location: DEWEY 1 19N 18W
SW SW SW SE
220 FSL 2420 FEL of 1/4 SEC
Latitude: 36.144983471 Longitude: -99.069915076
Derrick Elevation: 1861 Ground Elevation: 1838

First Sales Date: 08/02/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 705954 | | 695374 | |
| | Commingled | | | 694334 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 48 | H-40 | 410 | 185 | 400 | SURFACE |
| INTERMEDIATE | 9 5/8 | 36 | J-55 | 1500 | 220 | 360 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 10700 | 2100 | 525 | 3560 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13 /12 | P-110 | 11001 | 2820 | 900 | 10178 | 21179 |

Total Depth: 21179

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 10608 | AS1-X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 28, 2019 | MISSISSIPPIAN | 264 | 44 | 1559 | 5905 | 1764 | FLOWING | 850 | 34 | 882 |

Completion and Test Data by Producing Formation

| | | | | | |
|-------------------------------|-----------|--|-------|------------|--|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 705953 | MULTIUNIT | 10996 | 16092 | | |
| 647113 | 640 | 16116 | 21083 | | |
| 647109 | 640 | | | | |
| Acid Volumes | | Fracture Treatments | | | |
| 2,440 BBL 7.5% HCL | | 268,894 BBLS OF FLUID & 12,147,238 LBS OF SAND | | | |
| | | | | | |

| Formation | Top |
|---------------------------------|-------|
| BASE HEEBNER SHALE | 6549 |
| BASE DOUGLAS SAND | 6855 |
| TONKAWA SAND | 7006 |
| COTTAGE GROVE SAND | 7455 |
| HOGSHOOTER | 7787 |
| OSWEGO LIME | 8257 |
| CHEROKEE SHALE | 8479 |
| MORROW SAND | 9559 |
| MISS. UNCONFORMITY/CHESTER LIME | 9649 |
| MANNING | 10432 |
| BASE MANNING LIME | 10729 |
| MANNING SHALE | 10782 |
| MISSISSIPPIAN (UPPER MERAMEC) | 10969 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|------------------------------------|
| OCC - MULTIUNIT FINAL ORDER 705953 |

| Lateral Holes |
|--|
| <p>Sec: 13 TWP: 19N RGE: 18W County: DEWEY</p> <p>SE SE SW SW</p> <p>181 FSL 1102 FWL of 1/4 SEC</p> <p>Depth of Deviation: 10337 Radius of Turn: 433 Direction: 181 Total Length: 10161</p> <p>Measured Total Depth: 21179 True Vertical Depth: 10906 End Pt. Location From Release, Unit or Property Line: 185</p> |

Status: Accepted