

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103247860000

**Completion Report**

Spud Date: October 08, 2022

OTC Prod. Unit No.: 103-230321-0-0000

Drilling Finished Date: February 12, 2023

1st Prod Date: March 21, 2023

Completion Date: February 23, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: KNORI 1-12H

Purchaser/Measurer: ENERGY TRANSFER

Location: NOBLE 12 20N 2W  
SE SE SW SE  
188 FSL 1626 FEL of 1/4 SEC  
Latitude: 36.217604 Longitude: -97.359439  
Derrick Elevation: 1190 Ground Elevation: 1175

First Sales Date: 3/25/2023

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777  
OKLAHOMA CITY, OK 73118-1446

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733682		730337	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J-55	320	3520	225	SURFACE
INTERMEDIATE	7	26	J-55	5277	4980	270	2277
PRODUCTION	4-1/2	11.6	P-110	12208	10690	645	3508

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12210**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2023	BIG LIME	84	42	113	1345	600	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: BIG LIME

Code: 404BGLM

Class: OIL

Spacing Orders

Order No	Unit Size
729650	640
656096	640
733681	1280

Perforated Intervals

From	To
5210	12162

Acid Volumes

278,435 GAL 15% NEFE HCL GELLED ACID

Fracture Treatments

89,996 BBLS FRESHWATER

Formation	Top
BIG LIME	4632
CHECKERBOARD	4521

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THE 4-1/2" PRODUCTION CASING WAS ORIGINALLY SET FROM THE TOTAL DEPTH (TD) OF THE WELL TO THE SURFACE. AFTER THE HYDRAULIC STIMULATION PROCESS WAS CARRIED OUT, THE PRODUCTION CASING WAS JET CUT AT A DEPTH OF 3350' AND REMOVED FROM THE WELL, RESULTING IN A CEMENTED LINER.

Lateral Holes

Sec: 1 TWP: 20N RGE: 2W County: NOBLE  
  
 NE SE NE SE  
  
 1944 FSL 327 FEL of 1/4 SEC  
  
 Depth of Deviation: 3969 Radius of Turn: 573 Direction: 328 Total Length: 6933  
  
 Measured Total Depth: 12210 True Vertical Depth: 4629 End Pt. Location From Release, Unit or Property Line: 327

FOR COMMISSION USE ONLY

Status: Accepted

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