

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35087223950000

Completion Report

Spud Date: November 19, 2022

OTC Prod. Unit No.: 087-230574

Drilling Finished Date: January 17, 2023

1st Prod Date: March 28, 2023

Completion Date: March 13, 2023

Drill Type: HORIZONTAL HOLE

Well Name: MEDICINE ARROWS 0804 26-35-2-3WXH

Purchaser/Measurer: ENERGY TRANSFER

Location: MCCLAIN 26 8N 4W
 SE NE SE SW
 845 FSL 2388 FWL of 1/4 SEC
 Latitude: 35.133713 Longitude: -97.591693
 Derrick Elevation: 1201 Ground Elevation: 1178

First Sales Date: 03/28/2023

Operator: NATIVE EXPLORATION OPERATING LLC 24070

123 NW 8TH ST
 OKLAHOMA CITY, OK 73102-5804

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733637	

Increased Density	
Order No	
726588	
725562	
725625	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40#	BTC	1460	1500	410	SURFACE
PRODUCTION	5 1/2	20#	P-110	20844	1500	2560	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20875

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2023	WOODFORD	1163	44.9	1707	1468	780	GAS LIFT		128/128	253

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
663165	640
689803	640
672572	640
733636	MULTIUNIT

Perforated Intervals

From	To
9734	10386
10386	15689
15689	20827

Acid Volumes

750 GALS 15% HCL ACID

Fracture Treatments

681,420 BBLs. WATER
27,659,940 LBS. PROPPANT

Formation	Top
WOODFORD	9471
MISSISSIPPIAN	9386

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 7N RGE: 4W County: MCCLAIN

SW SW SW SE

117 FSL 2416 FEL of 1/4 SEC

Depth of Deviation: 9161 Radius of Turn: 573 Direction: 180 Total Length: 11141

Measured Total Depth: 20875 True Vertical Depth: 9766 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY

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Status: Accepted