

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087223940000

Completion Report

Spud Date: November 17, 2022

OTC Prod. Unit No.: 087-230786

Drilling Finished Date: January 06, 2023

1st Prod Date: March 28, 2023

Completion Date: March 13, 2023

Drill Type: HORIZONTAL HOLE

Well Name: MEDICINE ARROWS 0804 26-35-2-2WXH

Purchaser/Measurer: ENERGY TRANSFER

Location: MCCLAIN 26 8N 4W
SE NE SE SW
860 FSL 2388 FWL of 1/4 SEC
Latitude: 35.133755 Longitude: -97.591693
Derrick Elevation: 1201 Ground Elevation: 1178

First Sales Date: 03/28/2023

Operator: NATIVE EXPLORATION OPERATING LLC 24070

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	733639
	735623

Increased Density	
Order No	
	726029
	725625
	725562

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40#	BTC	1458	1000	410	SURFACE
PRODUCTION	5 1/2	20#	P-110	20508	1500	2510	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20554

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2023	WOODFORD	980	43.5	1269	1295	831	GAS LIFT		128/128	217

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
663165	640
689803	640
672572	640
733638	MULTIUNIT

Perforated Intervals

From	To
9999	10112
10112	15411
15411	20502

Acid Volumes

750 GALS 15% HCL ACID

Fracture Treatments

645,074 BBLs. WATER
26,193,090 LBS. PROPPANT

Formation	Top
WOODFORD	9443
MISSISSIPPIAN	9344

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 7N RGE: 4W County: MCCLAIN

SE SW SE SW

161 FSL 1766 FWL of 1/4 SEC

Depth of Deviation: 9185 Radius of Turn: 814 Direction: 180 Total Length: 10555

Measured Total Depth: 20554 True Vertical Depth: 9799 End Pt. Location From Release, Unit or Property Line: 161

FOR COMMISSION USE ONLY

1150127

Status: Accepted