

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019261510003

Completion Report

Spud Date: September 26, 2018

OTC Prod. Unit No.:

Drilling Finished Date: October 03, 2018

Amended

1st Prod Date: December 28, 2018

Amend Reason: OCC - UIC ORDERS & ADD HUFF AND PUFF

Completion Date: December 21, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COX PENN SAND UNIT 203

Purchaser/Measurer:

Location: CARTER 15 2S 2W
SW NW SW NW
767 FSL 200 FWL of 1/4 SEC
Latitude: 34.3854384 Longitude: -97.4036523
Derrick Elevation: 971 Ground Elevation: 959

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 48# | H-40 | 670 | | 520 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40# | N-80 | 1240 | | 260 | SURFACE |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 5 1/2 | 17# | L-80 | 207 | 0 | 0 | 1188 | |

Total Depth: 1395

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 28, 2018 | PENN SAND | 1 | 23.3 | | | 63 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: PENN SAND | | | | Code: 409PVSD | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 45616 | | UNIT | | 1137 | | | 1395 | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| There are no Acid Volume records to display. | | | | There are no Fracture Treatments records to display. | | | | | |

| Formation | Top |
|-----------|------|
| PENN SAND | 1137 |

Were open hole logs run? Yes

Date last log run: October 02, 2018

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| OCC - UNITIZATION FOR PENN SAND COX UNIT ORDER 45616 |
| OCC - UIC PERMIT # 1802730020/ EXCEPTION ORDER 670038 |
| OCC - HUFF & PUFF OPERATION |
| RIH W/ 13 3/8" FS, 1 JT 13 3/8" H-40 48# STC CSG, FC & 15 JTS 13 3/8" H-40 48# STC CSG. MIRU CMTR'S. PMP 20 BFW, 520 SXS CLASS "H" CMT + 40% SILICA FLOUR + 0.05% CFL80 + 2% CACL + 1/8 PPS CELLO FLAKES (14.98 PPG & 1.80 YLD). RIH W/ 9 5/8" FS, 1 JT 9 5/8" 40# N-80 BTC CSG, FC & 32 JTS 9 5/8" N-80 40# BTC CSG. 360 SXS CLASS "H" CMT W/ 40% SILICA FLOUR +1% SMS + 10% SALT + 0.4% C-15 +1/8 PPS CELLOFLAKE (14.4 PPG & 2.0 YLD). RIH W/ 5 1/2" LINER. MU GRAVEL PACK TOOLS & 2 7/8" TBG. TIH W/ 5 ½" LINER AS FOLLOW: 5 1/2" SHOE, 1 JT 5 1/2" 17# L-80 LT&C BLANK CSG. OCC REP DICKIE WELCH APPROVED TEST, ON LOCATION. START PMP'G @ 12:00 PM ON 12/21/18. |

| FOR COMMISSION USE ONLY |
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| <div> <div>Status: Accepted</div> <div>1141426</div> </div> |