## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051246620001

Drill Type:

Location:

OTC Prod. Unit No.: 051-226862-0-0000

Well Name: MCCLAIN 4-18-7XHW

**Completion Report** 

Drilling Finished Date: August 24, 2019 1st Prod Date: July 29, 2020 Completion Date: February 28, 2020

Spud Date: July 28, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 7/29/2020

SE SE SE NW 2315 FNL 2575 FWL of 1/4 SEC Latitude: 35.081326 Longitude: -97.767583 Derrick Elevation: 1253 Ground Elevation: 1226

HORIZONTAL HOLE

GRADY 18 7N 5W

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

- r

Completion Type		Location E		Increased Density							
Х	Single Zone	Order No				Order No					
	Multiple Zone	7134		696505							
	Commingled						6965	06			
		sing and C	nd Cement								
		Туре	Size	Weight	Grade	e Feet	PSI	SAX	Top of CMT		
		SURFACE	9.63	40	J-55	1494		460	SURFACE		
		PRODUCTION	5 1/2	23	J-55	19461		2310	3170		

	Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
	There are no Liner records to display.										

## Total Depth: 19461

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP	avity PI) N	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jul 30, 2020	WOODFORD	167	45.6	69	360	2159	2571	FLOWING	1257	34/64	865	
Completion and Test Data by Producing Formation												
	Formation Name: WO	DDFORD			Code: 31	9WDFD	С	lass: OIL				
	Spacing Orders					Perforated I	ntervals					
Orde		From To										
621	640			12182	2	14	193	-				
713	IULTIUNIT			14218	3	19	269					
	Acid Volumes					Fracture Tre	7					
	1350 BBLS 15 % HC			33′	1,634 BBL	.S FLUID & 16,8						
WOODFORD Other Remark				12	w	ate last log run: 'ere unusual dri xplanation:		tances encou	untered? No			
Lateral Holes												
Sec: 7 TWP: 7N RGE: 5W County: GRADY NE NE NE NW												
	FWL of 1/4 SEC											
		n: 852 Directio	n: 358 T	Total Ler	nath: 7279							
Depth of Deviation: 11508 Radius of Turn: 852 Direction: 358 Total Length: 7279 Measured Total Depth: 19461 True Vertical Depth: 11832 End Pt. Location From Release, Unit or Property Line: 51												
inicasureu Total Depth. 19401 The Vehical Depth. 11632 End Pt. Location From Release, Unit of Property Line: 51												

## FOR COMMISSION USE ONLY

Status: Accepted

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