

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019265050000

**Completion Report**

Spud Date: September 20, 2022

OTC Prod. Unit No.: 019-230965-0-0000

Drilling Finished Date: October 08, 2022

1st Prod Date: March 31, 2023

Completion Date: February 28, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: COURBET 8-22-9XHW

Purchaser/Measurer: ENERGY TRANSFER &  
TARGA PIPELINE

First Sales Date: 03/31/2023

Location: CARTER 22 1S 3W  
SE NE NW NE  
635 FNL 1590 FEL of 1/4 SEC  
Latitude: 34.461534 Longitude: -97.497348  
Derrick Elevation: 982 Ground Elevation: 957

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734575		725593	
	Commingled			725633	
				729430	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	80	2000	200	SURFACE
SURFACE	13 3/8	55	J-55	1544	2000	561	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7946	3500	753	3000
PRODUCTION	5 1/2	20	P-110ICY	20434	750	2060	6466

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20441**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2023	WOODFORD	281	40	203	722	5267	FLOWING	692	64	339

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
718358	1280/1040
597921	640
727724	640
728946	640
734574	MULTIUNIT

Perforated Intervals

From	To
8894	9406
9406	14377
14377	16910
16910	20359

Acid Volumes

36 BBLS 15% HCL
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Fracture Treatments

489,207 BBLS FLUID & 28,650,234 LBS SAND
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Formation	Top
WOODFORD	8705

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 1S RGE: 3W County: CARTER

NE NE NW SW

2542 FSL 1001 FWL of 1/4 SEC

Depth of Deviation: 8330 Radius of Turn: 716 Direction: 314 Total Length: 11547

Measured Total Depth: 20441 True Vertical Depth: 8302 End Pt. Location From Release, Unit or Property Line: 1001

FOR COMMISSION USE ONLY

Status: Accepted

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