

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019265020001

Completion Report

Spud Date: December 06, 2022

OTC Prod. Unit No.: 019-230963-0-0000

Drilling Finished Date: December 30, 2022

1st Prod Date: March 31, 2023

Completion Date: March 09, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 6-22-16XHW

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

First Sales Date: 04/06/2023

Location: CARTER 22 1S 3W
SE NE SE SE
985 FSL 315 FEL of 1/4 SEC
Latitude: 34.451471 Longitude: -97.493138
Derrick Elevation: 1010 Ground Elevation: 983

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734573		725593	
	Commingled			725633	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	111	2000	200	SURFACE
SURFACE	13 3/8	55	J-55	1530	2000	661	SURFACE
INTERMEDIATE	9 5/8	40	HC-95	8602	3500	866	3000
PRODUCTION	5 1/2	20	P-110	21053	750	2028	7102

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21050

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2023	WOODFORD	120	40	203	1692	5510	FLOWING	875	64	250

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
718358	640
597921	640
728946	640
734572	MULTIUNIT

Perforated Intervals

From	To
9428	14893
14893	15256
15256	20809

Acid Volumes

72 BBLS 15% HCL

Fracture Treatments

537,025 BBLS FLUID & 28,751,894 LBS SAND
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Formation	Top
WOODFORD	9153

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 1S RGE: 3W County: CARTER

NE SE NW NW

937 FNL 1178 FWL of 1/4 SEC

Depth of Deviation: 8917 Radius of Turn: 668 Direction: 315 Total Length: 316

Measured Total Depth: 21050 True Vertical Depth: 8716 End Pt. Location From Release, Unit or Property Line: 937

FOR COMMISSION USE ONLY

Status: Accepted

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