

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264530000

Completion Report

Spud Date: June 29, 2019

OTC Prod. Unit No.: 073-225844

Drilling Finished Date: July 14, 2019

1st Prod Date: August 08, 2019

Completion Date: August 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BUFFALO HUMP 18-09-29 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 29 18N 9W
NW NW NW NW
209 FNL 296 FWL of 1/4 SEC
Latitude: 36.01377854 Longitude: -98.19115637
Derrick Elevation: 1239 Ground Elevation: 1221

First Sales Date: 08/08/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706457		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	415		250	SURFACE
PRODUCTION	7	29	P-110	8635		275	3277

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4901	0	430	8466	

Total Depth: 13367

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2019	MISSISSIPPIAN (LESS CHESTER)	420	40	543	1292	1171	ESP		64/64	140

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
689107		640		8655			13130		
Acid Volumes				Fracture Treatments					
48,384 GAL 15% HCL				2,247,120 LBS 100 MESH SAND; 2,944,220 LBS 40/70 SAND; 7,222,890 LBS 30/50 SAND					
				12,536,058 GAL SLICKWATER					

Formation	Top
CHECKERBOARD	6882
BIG LIME	7084
OSWEGO 3	7251
VERDIGRIS	7349
PINK LIME	7480
CHESTER	7701
MANNING	8061
MERAMEC	8371
MERAMEC 1	8382
MERAMEC 2	8428

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 18N RGE: 9W County: KINGFISHER SE SW SW SW 99 FSL 375 FWL of 1/4 SEC Depth of Deviation: 7954 Radius of Turn: 451 Direction: 179 Total Length: 4704 Measured Total Depth: 13367 True Vertical Depth: 8552 End Pt. Location From Release, Unit or Property Line: 99

