

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35145234170002

Completion Report

Spud Date: February 01, 2018

OTC Prod. Unit No.:

Drilling Finished Date: February 03, 2018

1st Prod Date: January 26, 2019

Completion Date: June 06, 2018

Drill Type: STRAIGHT HOLE

Well Name: ALSUP 14-18-16 1

Purchaser/Measurer:

Location: WAGONER 14 18N 16E
SE NW NW SW
2164 FSL 400 FWL of 1/4 SEC
Latitude: 36.0376 Longitude: -95.5817
Derrick Elevation: 3 Ground Elevation: 554

First Sales Date:

Operator: PATRICK ANGELA M 23622

8415 S 111TH EAST AVE
TULSA, OK 74133-2565

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	170		72	SURFACE
PRODUCTION	5 1/2	15.5	J-55	1013		190	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1013

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
724	UNKNOWN

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: DUTCHER

Code: 403DTCR

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
378	385
416	423
458	461
468	472

Acid Volumes

1,300 GALLONS 15% NEFE, 2 GALLONS INHIBITOR, 2 GALLONS ICA 20, 2 GALLONS F7, 1 GALLON KCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPI

Code: 351MISS

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
709	720

Acid Volumes

650 GALLONS 15% NEFE, 1 GALLON INHIBITOR, 1 GALLON ICA 20, 1 GALLON F7, 1/2 GALLON KCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: BURGEN

Code: 202BRGN

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
990	1004

Acid Volumes

650 GALLONS 10% NEFE, 1 GALLON INHIBITOR, 1 GALLON ICA 20, 1 GALLON F7, 1/2 GALLON KCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPI

Code: 351MISS

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
709	720

Acid Volumes

2,500 GALLONS 15% HCL ACID, 5 GALLONS IB-1 ORGANIC INHIBITOR, 5 GALLONS OKNE-3, 10 GALLONS FE-1, 41 GALLONS FR-6, 36 GALLONS D-10

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SANDSTONE (DUTCHER)	374

Were open hole logs run? Yes

Date last log run: February 03, 2018

LIMESTONE - SANDY	380
LIMESTONE	384
LIMESTONE - SANDY (PITKIN)	417
SANDSTONE	424
SHALE	439
LIMESTONE (WAPANUCKA TOP)	452
LIMESTONE	481
LIMESTONE (CANEY)	612
LIMESTONE (MISSISSIPPI)	692
SANDSTONE (MISENER)	806
LIMESTONE (VIOLA)	816
SANDSTONE (TYNER)	883
SANDSTONE (BURGEN TOP)	953
SANDSTONE	966

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PER OPERATOR MADE SOME OIL NO SALES NO PUN #. OCC - WELL WILL NEED A COMMINGLE FORM 1023 FILED AND APPROVED TO PRODUCE.

FOR COMMISSION USE ONLY

1145525

Status: Accepted

API NO 3514523417A
OTC PROD.
UNIT NO

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location

COUNTY Wagoner SEC 14 TWP 18N RGE 16E
LEASE NAME Aisup 14-18-16 WELL NO 1
SE 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 2,164' FWL OF 400'
ELEVATION 3' Ground 554 Latitude (if known) 36.0376 Longitude (if known) -95.5817
OPERATOR NAME ANGELA PATRICK OTC / OCC OPERATOR NO 23622 0
ADDRESS 8415 S. 111TH E. AVE
CITY TULSA STATE OK. ZIP 74133

COMPLETION REPORT

SPUD DATE 2018/02/01
DPLG FINISHED DATE 2018/02/03
DATE OF WELL COMPLETION 2018/06/06
1st PROD DATE 2019/01/26
RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE
☐ SINGLE ZONE
☐ MULTIPLE ZONE
☒ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO
INCREASED DENSITY
ORDER NO

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	N/A						
SURFACE	8 5/8"	24	J-55	170		72	SURFACE
INTERMEDIATE	N/A						
PRODUCTION	5 1/2"	15.5	J-55	1,013		190	SURFACE
LINER	N/A						
						TOTAL DEPTH	1,013'

PACKER # BRAND & TYPE PLUG # 724 TYPE UNKNOWN
PACKER # BRAND & TYPE PLUG # TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Dutcher	Mississippi	Burgen	Mississippi
SPACING & SPACING ORDER NUMBER	none			
CLASS Oil Gas Dry, Inj	Dry Oil & (Wet Gas)	Dry Oil & (Dry Gas)	Dry Hole	Dry Oil & (Dry Gas)
Disp Comm Disp. Svc				
PERFORATED INTERVALS	378' - 385'	709' - 720'	990' - 1,004'	709' - 720'
	416' - 423'			
	458' - 461'			
	468' - 472'			
ACID VOLUME	15% N.E.F.E. 1,300 gallons	15% N.E.F.E. 650 gallons	10% N.E.F.E. 650 gallons	15% HCL Acid 2,500 gallons
	INHIBITOR 2gal.	INHIBITOR 1gal.	INHIBITOR 1gal.	IB-1 Organic Inhibitor 5gal.
FRAC TREATMENT (Fluids Prop Amounts)	ICA 20 2gal. F7 2gal. KCL 1 gal.	ICA 20 1gal. F7 1gal. KCL 1/2gal.	ICA 20 1gal. F7 1gal. KCL 1/2gal.	OKNE-3 5gal. FE-1 10gal. FR-6 41gal. D-10 38gal.

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
Oil Allowable (165:10-13-3)

INITIAL TEST DATA
INITIAL TEST DATE
OIL-BBL/DAY
OIL GRAVITY (API)
GAS-MCF/DAY
GAS OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING CH FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

4 copies of the formation data through, and pertinent remarks are prepared on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Charles Patrick
SIGNATURE
8415 S. 111TH E. AVE
TULSA
ADDRESS
CITY
STATE OK.
ZIP 74133
NAME (PRINT OR TYPE)
CHARLES PATRICK
DATE 4/1/2019
PHONE NUMBER 918 510-9442
Charles.Patrick@GuidancePetroleum.Com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Sandstone (Dutcher)	374' - 384'
Limestone-Sandy	380' - 384'
Limestone	384' - 398'
Limestone-Sandy (Pitkin)	417' - 422'
Sandstone	424' - 439'
Shale	439' - 452'
Limestone (Wapanuka Top)	452' - 476'
Limestone	481' - 489'
Limestone (Caney)	612' - 630'
Limestone (Mississippi)	692' - 806'
Sandstone (Misner)	806' - 816'
Limestone (Viola)	816' - 851'
Sandstone (Tyner)	883' - 895'
Sandstone (Burgin Top)	953' - 961'
Sandstone	966' - 1,004'

LEASE NAME ALSUP 14-18-16

WELL NO 1

FOR COMMISSION USE ONLY	
ITD on file ☐ YES ☐ NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes _____	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 2/3/2018

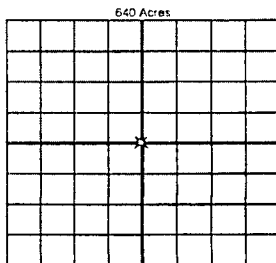
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: _____

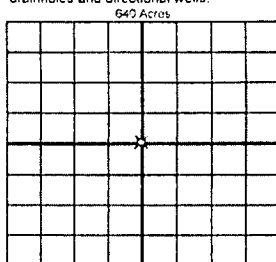
Other remarks _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line	

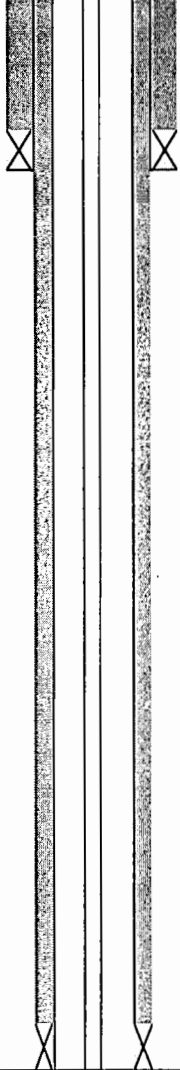
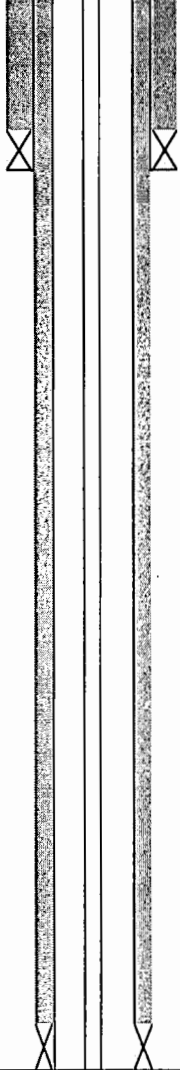
Image @ 1002A

FourPoint Energy Alsup 14-18-16 #1

WELL #: Alsup 14-18-16 #1
AREA: Wagoner Co, OK
FIELD: 0
PERMIT #: 0

SURFACE LOCATION: 2164' FSL & 400' FWL Section 14, T-18-N, R-16-E
PERMIT BHL: 2164' FSL & 400' FWL Section 14
API #: 3514523417 A Lat: 36.0376
AFE #: OK-18-0001 Long: -95.5817

ENGR: Charles Patrick
RIG: Pense Brothers Drig 14
GL: 554
KB: 557

SURVEY DETAILS	NOTES	FORMATION TOPS/ MARKERS	MD	CASING & TUBING PROFILE	HOLE SIZE	CASING DETAILS	MUD WT. TYPE	COMPLETIONS DETAILS
			± 15'					
At Base of Conductor, at TD	Refer to Fuller Fluids Drig Fluids Proposal	Water Board Letter	70		11	8 5/8 24.0# J-55 STC	Air	
		Surface Casing Point	170					
At Shoe, at 90' - 180' Intervals, at TD		Surface set NO Deeper than 200' from Water Board Depth			7 7/8		Air	Dutcher Top Perf: 378'-385', 7' @ 3 spf 21 holes R_w 0.04, Porosity Φ: 11%, RT Ω 8%, S_w 60% Dutcher Middle Perf: 416'-423', 7' @ 3 spf 21 holes R_w 0.04, Porosity Φ: 14, RT Ω 20%, S_w 43% Dutcher Lower Perf: 458'-461', 3' @ 4 spf 12 holes 468'-472', 4' @ 4 spf 16 holes R_w 0.04, Porosity Φ: 12%, RT Ω 15%, S_w 40% Mississippi Perf: 709'-720', 11' @ 4 spf 44 holes R_w 0.04, Porosity Φ: 9%, RT Ω 70%, S_w 25% Burgen Perf: 990'-1,004', 14' @ 4 spf 56 holes R_w 0.04, Porosity Φ: 12-15%, RT Ω 8%, S_w 55%
		Dutcher Top	376					
		Dutcher Middle	416					
		Dutcher Lower	454					
		Mississippi Top	692					
		Burgen Top	956					
		Int. Casing Point	1,004		7 7/8	5 1/2 15.5# J-55 LTC 2 3/8" Tubing 4.70# JFBNAU EUE		

Date: 7/2/2018

NOT TO SCALE

Revised Date: