

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233420000

Completion Report

Spud Date: October 29, 2018

OTC Prod. Unit No.: 003-224939-0-0000

Drilling Finished Date: November 06, 2018

1st Prod Date: January 22, 2019

Amended

Completion Date: January 22, 2019

Amend Reason: OCC CORRECTION: UPDATE SPACING & FORMATION

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: STATE OF OKLAHOMA 'A' 1-33

Purchaser/Measurer:

Location: ALFALFA 33 29N 12W
N2 N2 SW SW
1010 FSL 660 FWL of 1/4 SEC
Latitude: 36.94498 Longitude: -98.50668
Derrick Elevation: 1270 Ground Elevation: 1255

First Sales Date: 01/22/2019

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	NONE		NONE	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48		316		350	SURFACE
INTERMEDIATE	8.625	23		952		450	SURFACE
PRODUCTION	5.5	16		5810		300	3070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5820

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
NONE	NONE	NONE	NONE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2019	MISSISSIPPIAN			850		650	FLOWING	1590	25/64	960

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
689438	320	4897	4970		
Acid Volumes		Fracture Treatments			
2000 GAL 10% MCA		12,000 BBLS. SLICK WATER AND 377,000 # OF SAND			

Formation	Top
HEEBNER	3767
TONKAWA	4106
KANSAS CITY	4374
BASE KANSAS CITY	4616
CHEROKEE SHALE	4779
MISSISSIPPIAN	4896
KINDERHOOK	5248
WOODFORD	5303
MAQUOKETA	5327
VIOLA	5380
SIMPSON SHALE	5479
ARBUCKLE	5709

Were open hole logs run? Yes
Date last log run: November 06, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1145553</div>