Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-225607 Drilling Finished Date: May 21, 2019

1st Prod Date: June 13, 2019

Purchaser/Measurer: KINGFISHER MIDSTREAM

Completion Date: June 13, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BLUE PIGS 18-05-25 1H

Min Gas Allowable: Yes

Location: KINGFISHER 36 18N 5W First Sales Date: 06/22/2019

NE NE NW NW

195 FNL 1260 FWL of 1/4 SEC

Latitude: 35.99964923 Longitude: -97.68893947 Derrick Elevation: 1160 Ground Elevation: 1139

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700 TULSA, OK 74103-3522

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
705166
706218*

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	414		250	SURFACE
PRODUCTION	7	29	P-110	7037		275	3756

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5137	0	0	6808	11945

Total Depth: 11945

Packer					
Depth	Brand & Type				
7037 - 11945	SWELL PACKERS OPEN HOLE COMPLETION				

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2019	MISSISSIPPIAN	608	42	1557	2560	851	ESP		64/64	153

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
681330	640				

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

Acid Volumes

38,528 GAL 15% HCL

Fracture Treatments

523,950 LBS 100 MESH SAND; 2,987,610 LBS 30/50 SAND

9,205,308 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	5686
BIG LIME	5894
OSWEGO 3	6017
VERDIGRIS	6118
PINK LIME	6207
MISSISSIPPIAN	6282
MERAMEC SH 2	6354
MERAMEC SH 3	6437
OSAGE	6510
OSAGE 4	6610
OSAGE 6	6705
OSAGE 6B	6732

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7037' TO TERMINUS AT 11945', THE 4 1/2 LINER IS NOT CEMENTED

OCC - PERFORATIONS REPORTED AT 7060 - 11945.

OCC - ORDER 706218 NUNC PRO TUNC FOR ORDER 705166

Lateral Holes

September 14, 2020 2 of 3

Sec: 25 TWP: 18N RGE: 5W County: KINGFISHER

NW NW NE NW

175 FNL 1597 FWL of 1/4 SEC

Depth of Deviation: 6293 Radius of Turn: 491 Direction: 2 Total Length: 4880

Measured Total Depth: 11945 True Vertical Depth: 6668 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1143193

Status: Accepted

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