

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087224020000

Completion Report

Spud Date: November 19, 2022

OTC Prod. Unit No.: 08723051900000

Drilling Finished Date: December 03, 2022

1st Prod Date: February 28, 2023

Completion Date: February 16, 2023

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: GALVIN 1-2

Purchaser/Measurer: DCP

Location: MCCLAIN 2 5N 3W
SE NE NW SE
2210 FSL 1466 FEL of 1/4 SEC
Latitude: 34.933939 Longitude: -97.481709
Derrick Elevation: 1029 Ground Elevation: 1014

First Sales Date: 03/30/2023

Operator: GLB EXPLORATION INC 18634

15312 N MAY AVE #B
EDMOND, OK 73013-8864

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729224		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	18			55			
SURFACE	8 5/8	24#	K55	328	2000	215	SURFACE
PRODUCTION	5.5	17	J55	8264	500	175	1739

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8267

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7993	MODEL R	8125.5	DRAIN

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2023	HUNTON	40	37.5	260	6500	16	PUMPING	510		80

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 11450

Class: OIL

Spacing Orders

Order No	Unit Size
265499	80

Perforated Intervals

From	To
8040	8050

Acid Volumes

2000 GAL 20% NEFE ACID W/ 50 BALL SEALERS

Fracture Treatments

142 BBLS. 20# LINEAR GEL PAD
95 BBLS. 20# LINEAR GEL W/0.75 PPG 40/70 MESH
WHITE SAND
72 BBLS. 20# LINEAR GEL W/1.00 PPG 40/70 MESH
WHITE SAND
166 BBLS. 20# LINEAR GEL W/1.50 PPG 40/70 MESH
WHITE SAND
95 BBLS. 20# LINEAR GEL W/2.00 PPG 40/70 MESH
RESIN COATED SAND
634 BBLS. 20# LINEAR GEL FLUSH & OVER FLUSH
TOTAL: 1204 BBLS

Formation	Top
HUNTON	8038
HART A	7650
OSBORN	7875

Were open hole logs run? Yes
Date last log run: December 01, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 2 TWP: 5N RGE: 3W County: MCCLAIN NE NE NW SE 2400 FSL 1502 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 8267 True Vertical Depth: 8262 End Pt. Location From Release, Unit or Property Line: 266

FOR COMMISSION USE ONLY
Status: Accepted
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